KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells _ Effective Date of Transfer: 06/22/16 Gas Lease: No. of Gas Wells 1 229473 KS Dept of Revenue Lease No.: Gas Gathering System:_ Lease Name: Houghton, Richard C Saltwater Disposal Well - Permit No : ____ - <u>SW. SW sec. 26 Twp. 29S R. 19E</u> W _____feet from N / S Line Legal Description of Lease: SW SW feet from E / W Line Lightanced Recovery Project Permit No.:_ County: Neosho Entire Project: Yes No Number of Injection Wells .. Production Zone(s): Cherokee Coals CHEROKEE BASIN COAL AREA Injection Zone(s):__ ** Side Two Must Be Completed. Surface Pit Permit No.: ___1513327122 feet from N / S Line of Section (API No if Drill Pit, WO or Haul) feet from W Line of Section Type of Pit: Emergency Settling Haul-Off Workover Drilling Stephen Moriarty Past Operator's License No. Contact Person: Postrock Midcontinent Production LLC Phone: 405-600-7704 Past Operator's Name & Address: 210 Park Ave, Okla. City, OK 73102 Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod Signature: Contact Person: Jim Allen New Operator's License No. . New Operator's Name & Address: River Rock Operating, LLC Phone: 405-606-7481 KCC WICHITA 211 N. Robinson, Suite 200 Oil / Gas Purchaser: __ BP Energy JUL 27 2016 Oklahoma City, OK 73102 7/18/16 Vice President - Operations Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # 1513327122 noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit _____. Recommended action: permitted by No .: _ Date: Authorized Signature Authorized Signature

PRODUCTION.

District

DISTRICT

Mail to: Past Operator_

Side Two

Must Be Filed For All Wells

KDOR Lease No		The second secon	<u></u>			
* Lease Name: Houghton, Richard C			* LocationS	*Location SW SW 26-29S-19E		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
26-1	1513327122	660 FSL 660 FW	/ L	Gas	Producing	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL		KCC WICHIT	
		FSL/FNL	FEL/FWL _		JUL 27 2016	
		FSL/FNL	FEL/FWL		RECEIVED	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Inlent) CB-1	(Calhodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC	<u>SW-SW</u> Sec. <u>26</u> Twp. <u>29S</u> S R. <u>19E</u> X East West		
Address 1: 211 North Robinson	County Neosho		
Address 2: Suite 200	Lease Name: Houghton, Richard C Well # 26-1		
City: Oklahoma City State: OK Zip. 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o		
Contact Person: Jim Allen	the lease below:		
City: Oklahoma City State: OK zip: 73102 + Contact Person: Jim Allen Phone: (405) 606-7481 Fax: 606-7483	SW SW		
Email Address: jim.allen@riverrockoperating.com			
Phone: (405) 606-7481 Fax: (405) 606-7483 Email Address:iim.allen@riverrockoperating.com Surface Owner Information: Name: _HOUGHTON RICHARD C Address 1:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, and	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this		
KCC will be required to send this information to the surface own	knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	ee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
hereby certify that the statements made herein are true and correct to t	he best of my knowledge and belief.		
	Vice President - Operations		
Date: 7/19/16 Signature of Operator or Agent:	Title:		