Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	tica was and form.			
Oil Lease: No. of Oil Wells***	Effective Date of Transfer: 06/22/16 KS Dept of Revenue Lease No.: 228734 Lease Name: River Farms NW. SE - NE - NW Sec. 12 Twp. 29S R. 19E W			
Gas Lease: No. of Gas Wells				
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Locationfeet from N / S Line				
feet from E / W Line	Legal Description of Lease: NE NW			
Enhanced Recovery Project Permit No :	N. J.			
Entire Project: Yes No	County: Neosho			
Number of Injection Wells **	Production Zone(s): Cherokee Coals Injection Zone(s):			
Field Name: CHEROKEE BASIN COAL AREA				
** Side Two Must Be Completed.				
Surface Pit Permit No.:1513326774	feet from N / S Line of Section			
(API No If Drill Pit, WO or Haut)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Houl Off Markeyer Doubles			
	μη			
Past Operator's License No. 33343	Contact Person: Stephen Moriarty			
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704			
210 Park Ave, Okla. City, OK 73102	Date: 7/20/1/4			
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Trostel			
New Operator's License No. 35341	Contact Person:Jim Allen			
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481			
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy			
Oklahoma City, OK 73102	7/18/16			
Title: Vice President - Operations	RECEIVE			
Title:	Signature.			
Acknowledgment of Transfer: The above request for transfer of injection a	uthorization, surface pit permit #1513326774has been			
noted, approved and duly recorded in the records of the Kansas Corporation C				
Commission records only and does not convey any ownership interest in the a	bove injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No: Recommended action:	permitted by No.:			
Tieschillionided addoll.	·			
Date:	Date:			
Authorized Signature	Authorized Signature			
	RODUCTION / - U-C NUV 0 4 2016			
Mail to: Past Operator New Operator	District			

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 228734				
* Lease Name: River Farms			* Location: NE NW 12-29S-19E		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
12-1	1513326774	670 FNL 1981 FWL	•	Gas	Producing
		FSL/FNL	FEL/FWL	w	
***************************************	7	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL .		JUL 27 2016
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL .		8
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL .		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Calhodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	NW_SE - NE - NW_Sec12Twp29S_SR19E X _EastWest
Address 1: 211 North Robinson	County Neosho
Address 2: Suite 200	Lease Name: River Farms Well #: 12-1
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o
	the lease below:
	NE NW
Email Address: jim.allen@riverrockoperating.com	
Phone: (_405) 606-7481 Fax: (_405) 606-7483 Email Address: _jim.allen@riverrockoperating.com Surface Owner Information: Name: _RIVER FARMS INC Address 1: CAMBERN THEODORE J JR Address 2: 4303 W 112TH TERR City: _LEAWOOD State: _KS _ Zip: 66211+	NEW NEWhen filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat
CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, an I have not provided this information to the surface owner(s). I ac KCC will be required to send this information to the surface own	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this d email address. knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	ee with this form. If the fee is not received with this form, the KSONA-1
hereby certify that the statements made herein are true and correct to	he best of my knowledge and belief.
Date: 7/18/16 Signature of Operator or Agent:	Vice President - Operations Title: