## Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	itted with this form.
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 228866
Gas Gathering System:	Lease Name:River Farms
Saltwater Disposal Well - Permit No.:	NW. SE. SE. NE sec. 1 Twp. 29S R. 19E VETW
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: SE NE
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Neosho
Number of Injection Wells **	Production Zone(s): Cherokee Coals
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.: 1513326793  (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Sectionfeet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33343	Contact Person:Stephen Monarty
Past Operator's Name & Address:Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	7/20111
Title: Stephen Moriarly, Bankruptcy Trustee for Postrock Midcontinent Prod	Date:
New Operator's License No35341 /	Contact Person: Jim Allen
New Operator's Name & Address: _River Rock Operating, LLC	Phone: 405-606-7481
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy
Oklahoma City, OK 73102	Date: 7/18/16 RECEIVED
Title: Vice President - Operations	Signature:
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #1513326793 has been
noted, approved and duly recorded in the records of the Kansas Corporation C	
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
1000 CO 1000 C	RODUCTION UNINOV 0 7 2018
Mail to: Past Operator New Operator	r District

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	No.: 228866	- A				
* Lease Name: River Farms			* Location: SE NE 1-29S-19E			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section (i.e. FSL = Feet from Sout		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1-2	1513326793 🗸	2009 FNL 379 FEL		Gas	Producing	
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL		_	
<del></del>		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL		NCC 1/152 5018	
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		FSL/FNL	FEL/FWL .			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL .			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Inlent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) 🗵 T-1 (Tiansfer) 🗌 CP-1 (Plugging Application)
OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC Address 1: 211 North Robinson	NW-SE-SE-NE Sec. 1 Twp. 29S S. R. 19E ■ East West
Address 1: 211 North Robinson	County Neosho
Address 2: Suite 200	Lease Name: River Farms Well #: 1-2
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o
Contact Person: Jim Allen	the lease below:
Contact Person: Jim Allen  Phone: ( 405 ) 606-7481	SE NE
Email Address: jim.allen@riverrockoperating.com	31/16
Phone: ( 405 ) 606-7481	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat
I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and	cated; 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this
KCC will be required to send this information to the surface owr	knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	
I hereby certify that the statements made herein are true and correct to t	he best of my knowledge and belief.
Date: 7/18/16 Signature of Operator or Agent:	Vice President - Operations Title: