Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes: MUST be subm	nitted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16 KS Dept of Revenue Lease No.: 228733 Lease Name: River Farms		
Gas Lease: No. of Gas Wells			
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:	NW. SE. NE. SW sec. 1 Twp. 29S R. 19E VE W		
Spot Location: feet from N / S Line			
feet from L E / W Line	Legal Description of Lease: NE SW		
Enhanced Recovery Project Permit No.:			
Entire Project:YesNo	County: Neosho Production Zone(s): Cherokee Coals Injection Zone(s):		
Number of Injection Wells**			
Field Name: CHEROKEE BASIN COAL AREA			
** Side Two Must Be Completed.			
Surface Pit Permit No.: 1513326792	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)			
Type of Pit: Emergency Burn Settling			
Past Operator's License No. 33343	Contact Person: Stephen Moriarty		
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704		
210 Park Ave, Okla. City, OK 73102	Date: 7/25/1.4		
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Trode		
New Operator's License No. 35341	Contact Person: Jim Allen		
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHI		
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BR Energy 2016		
Oklahoma City, OK 73102	7/19/16		
Title: Vice President - Operations	RECEIVE		
Title: Vice i resident - Operations	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #1513326792has been		
	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the a	3 2		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR ///4/16 P	PRODUCTION 17-14 VIC 07 20 10		
Mail to: Past Operator New Operator	r District		

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 228733	***************************************	man-rea			
· Lease Name: River Farms			* Location:N	* Location:NE SW 1-29S-19E		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned	
1-3	1513326792 /	1834 FSL 1983 F	1834 FSL 1983 FWL		Producing	
	(FSL/FNL	FEL/FWL	***************************************	PA WARRING ALL ALL ALL ALL ALL ALL ALL ALL ALL AL	
		FSL/FNL	FEL/FWL			
***************************************		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	-	FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL _			
-		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL		CHITA	
25		FSL/FNL	FEL/FWL _	K	CC WICHITA	
		FSL/FNL	FEL/FWL		1111 7/ 2010	
		FSL/FNL	FEL/FWL _		RECEIVED	
		FSL/FNL	FEL/FWL _			
	-	FSL/FNL	FEL/FWL			
		FSL/FNL	FEUFWL			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _	3		
		FSL/FNL	FEL/FWL _			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Inlent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)	
OPERATOR: License # 35341	Well Location:	
Name: River Rock Operating, LLC	<u>NW-SE-NE-SW</u> Sec. 1Twp. 29S_S_R. 19E _ X East West	
Address 1: 211 North Robinson	County Neosho	
Address 2: Suite 200	Lease Name: River Farms Well #: 1-3	
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of	
Jim Allen	the lease below:	
Phone: (405) 606-7481 Fax: (405) 606-7483	NE SW	
Email Address: jim.allen@riverrockoperating.com	4.00 Marie	
Phone: (405) 606-7481 Fax: (405) 606-7483 Email Address: jim.allen@riverrockoperating.com Surface Owner Information: Name: RIVER FARMS INC Address 1: CAMBERN THEODORE J JR	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface	
Owner information can be found in the records of the r		
Address 2: 4303 W 112TH TERR	county, and in the real estate property tax records of the county treasurer.	
City: LEAWOOD State: KS ZIP: 66211 +		
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, a	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form ceing filed is a Form C-1 or Form CB-1, the plat(s) required by this	
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CCC, which is enclosed with this form.	
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 1 will be returned.	
hereby certify that the statements made herein are true and correct to		
Date: 7/18/16 Signature of Operator or Agent:	Vice President - Operations	