

## Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compiliance with the Kansas Surface Owner Notification Act

Crieck Applicable Boxes:	MUST be submitted with this form.
Oil Lease: No. of Oil Wells	Effective Date of Transfer: \$\Phi6/22/16\$
Gas Lease: No. of Gas Wells 1	220725
Gas Gathering System:	
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N /	
feet from E / Enhanced Recovery Project Permit No.:	W Line Legal Description of Lease: SE SE
Entire Project: Yes No	
Number of Injection Wells	County: Neosho
Field Name: CHEROKEE BASIN COAL AREA	Production Zone(s): Cherokee Coals
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: 1513326772	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn So	ettling Haul-Off Workover Drilling
Past Operator's License No. 33343	
Past Operator's Name & Address: Postrock Midcontinent Pro	Contact Person: Stephen Moriarty
210 Park Ave, Okla. City, OK 73102	Phone: 100 ddd 7704
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcor	Date: 7/90/16
Title: Postrock Midcor	ntinent Prod Signature: Lu, Tustee
New Operator's License No. 35341	
	Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operating, LLC 211 N. Robinson, Suite 200	Phone: 405-606-7481  Oil / Gae Plumbage BP Engrey
Oklahoma City, OK 73102	Date: 7/18/16 JUL 27 2016
Title: Vice President - Operations	Signature: RECEIVED
Acknowledgment of Transfer: The above request for transfer.	fer of injection authorization, surface pit permit #1513326772has been
noted, approved and duly recorded in the records of the Kansa	as Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.
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the new operator and may continue to initial fluid.	is activowedged as
the new operator and may continue to inject fluids as au	named lease containing the surface pit
Permit No.; Recommended action; Recommended action;	permitted by No.:
Date:	Dotte
Authorized Signature	Date: Authorized Signature
DISTRICT EPR//_3	/16 PRODUCTION / 4/2016
Mail to: Past Operator	New Operator District

#### Side Two

#### Must Be Filed For All Wells

ease Name:_	River Farms		* Location:S	SE SE 1-29S-19E	
Well No.	API No. (YR DRLD/PRE 67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW	Well Status /) (PROD/TA'D/Abandoned)
1-4	1513326772	640 FSL 664 FEL		Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		KCC MiCr.
		FSL/FNL	FEL/FWL		KCC Mila
		FSL/FNL	FEL/FWL .		JUL 27 20 RECEIV
		FSL/FNL	FEL/FWL		RECEIV
		FSL/FNL	FEL/FWL		
	W	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL .		
		FSL/FNL	FEL/FWL		
		FSL/FNL	EEL/EWL		

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent)
OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	NE-SW-SE-SE Sec. 1 Twp. 29S S. R. 19E ★ East West
Address 1: 211 North Robinson	County Neosho
Address 2: Suite 200	Lease Name: River Farms Well #: 1-4
City: Oklahoma City State: OK Zip: 73102 +	
Contact Person: Jim Allen	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:
	SE SE
Email Address: jim.allen@riverrockoperating.com	MA
Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483  Email Address: jim.allen@riverrockoperating.com  Surface Owner Information:  Name: RIVER FARMS INC  Address 1: CAMBERN THEODORE J JR  Address 2: 4303 W 112TH TERR  City: LEAWOOD State: KS Zip: 66211 +	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the NCO with a plat showing the predicted locations of lease roads, fani	edic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be le CP-1 that I am filing in connection with this form; 2) if the form I form; and 3) my operator name, address, phone number, fax, a	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plates required by this
I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface ow task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the h	vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
I hereby certify that the statements made herein are true and correct to	<b>,</b>
Date: 7/18/16 Signature of Operator or Agent:	Vice President - Operations