### KANSAS CORPORATION COMMISSION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

## OIL & GAS CONSERVATION DIVISION REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	tted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 6/22/16
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 229131
Gas Gathering System:	Lease Name: BLACK, ROBERT L 12 - 1
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from DE / W Line	Legal Description of Lease: E/2 NW/4 LESS A 3 A TRACT: BEG NE/C NW/4 SEC 12, TH W 654
Enhanced Recovery Project Permit No.:	ALONG SEC LN, S 200', E 654' TO E LN OF NW4, N 200' TO POB, CONTAINING 3.00 ACRES, MOL § 12-T32S-R18E
Entire Project: Yes No	County: LABETTE
Number of Injection Wells**	Production Zone(s): CHEROKEE COALS
Field Name: CHEROKEE BASIN COAL AREA	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	fact from NI / TS Line of Section
(API No. if Drill Pit, WO or Haul)	feet fromN /S Line of Section
	feet from LE / LW Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off   Workover   Drilling 火みレ
Past Operator's License No. 33343 V	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent	Phone: 405-600-7704
Production LLC, 210 Park Ave, Ste 2750, OKC, OK 73102	Date: 7/8/16
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Production	1 - Thise
Tittle:	Signature:
New Operator's License No. 35341	Contact Person:
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481
211 N. Robinson, Suite 200	Oil / Gas Purchaser: _B.P. Energy Company
Oklahoma City, OK 73102	Date: 6 22 1 k JUL 27 2016
Vice President Operations	RECEIVED
Title: Vice-Fresident Operations	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #150-99-24189has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	·
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date: Authorized Signature , ,	Date:
	1 / 1 / 2 NOV 17 2016
DISTRICT EPR /// // // // // Mail to: Past Operator New Operato	PRODUCTION TO THE TOP OF THE TOP
marker rack operator	5 5.00.00

#### Side Two

### Must Be Filed For All Wells

KDOR Lease	No.: 229131		<del></del>		
* Lease Name:	BLACK, ROBERT L 12 - 1		* Location:S	SE NW § 12-T32S-R18E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
12-1	/5-099-24189 150-99-24189		1830 Circle	GAS	ACTIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
<del></del>		<del></del>	FEL/FWL	KCC	WICHITA
	*		FEL/FWL		2 7 2016
			FEL/FWL	R	ECEIVED
		FSL/FNL	FEL/FWL	***************************************	_
		ESI /FNI	FEI /FWI		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	W W
Name: River Rock Operating LLC	Well Location:
Address 1: 211 North Robinson	SE_NW_Sec. 12 Twp. 32S S. R. 18E X East West County: LABETTE
Address 2: Suite 200	Lease Name: BLACK, ROBERT L. 12-1 Well #: 12-1
	Lease Name: Well #: 12-1
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person: Jim Allen	E/2 NW/4 LESS A 3 A TRACT: BEG NE/C NW/4 SEC
Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483	12, TH W 654' ALONG SEC LN, S 200', E 654' TO E LN
Email Address: jim@cardinalriver.com	OF NW/4, N 200' TO POB, CONTAINING 3.00 ACRES,
Surface Quantiformation: KCC WICHITA	MOL § 12-T32S-R18E
Name: BLACK, ROBERT L. JUL 2 7 2016	When filing a Form T-1 involving multiple surface owners, attach an additional
Name:         BLACK, ROBERT L.         JUL 27 2010           Address 1:         BLACK, RUBY F.           Address 2:         831 20000 RD	sheet listing all of the information to the left for each surface owner. Surface
Address 2: 831 20000 RD	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: MOUND VALLEY State: KS Zip: 67354 +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod	iic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on	batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be located to CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  et (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this d email address.
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be located to CP-1 that I am filing in connection with this form; 2) if the form beform; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I acknowledges the surface owner(s) are predicted to send this information to the surface owner(s).	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  It (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this d email address.  It is knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be located CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface own task, I acknowledge that I must provide the name and address of that I am being charged a \$30.00 handling fee, payable to the KC If choosing the second option, submit payment of the \$30.00 handling fee.	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  et (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this d email address.  knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.  The ewith this form. If the fee is not received with this form, the KSONA-1
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice Accowner(s) of the land upon which the subject well is or will be located CP-1 that I am filing in connection with this form; 2) if the form beform; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I acknowledge that I must provide the name and address of	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  It (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this d email address.  In the location of the KCC performing this port the surface owner by filling out the top section of this form and CC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 will be returned.