Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

211 N. Robinson, Suite 200 Oklahoma City, OK 73102 Oil / Gas Purchaser: BP Energy Date: 7/14/16 Date: 7/14/16	Check Applicable Boxes: MUST be subn	nitted with this form.
Gas Gatharing System: Setwater Disposal Well - Permit No: Set from N / S Line Set from N / S Line Set from E / W Line Legal Description of Lease: SW SW	Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Cathering System: Seltwater Disposal Well - Permit No: Sune	Gas Lease: No. of Gas Wells**	000000
Settwater Disposal Well - Permit No: Set from N / S Line Set from E / W Line Legal Description of Lease: SW SW Sec. 35. Twp. 27S R. 19E E W Legal Description of Lease: SW SW Legal Description of Legal Legal Legal Legal Legal Legal Legal Legal Legal Description of Legal	Gas Gathering System:	
Legal Description of Lease: SW SW	Saltwater Disposal Well - Permit No.:	
Enhanced Recovery Project Parmit No: Entire Project Yes No Number of Injection Walls Production Zone(s): Cherokee Coals Injection Zone(s): Cherokee	Spot Location: feet from N / S Line	NW. SE. SW. SW Sec. 35 Twp. 27S R. 19E ₩
Entire Project	feet from E / W Line	Legal Description of Lease: SW SW
Number of Injection Wells	Enhanced Recovery Project Permit No.:	
Production Zone(s):	Entire Project: Yes No	County: Neosho
Field Name: CHEROKEE BASIN COAL AREA **Side Two Must Be Completed.* Surface Pit Permit No:	Number of Injection Wells **	
Surface Pit Permit No: 1513326946 (API No if Drill Pit, WO or Haut) Past Operator's License No. 33343 Past Operator's Name & Address: Postrock Midcontinent Production LLC 210 Park Ave, Okia, City, OK 73102 Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod Signature: Signature: WCC WICH! New Operator's Name & Address: River Rock Operating, LLC 211 N. Robinson, Suite 200 Oklahoma City, OK 73102 Title: Vice President - Operations Signature: BP Energy Oklahoma City, OK 73102 Title: Vice President - Operations RECEIVED Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # 1513326946 has been noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not correy any ownership interest in the above injection well(s) or pit permit. Is acknowledged as the new operator of the above named lease containing the surface pit permit No: Recommended action: Date: Authorized Signature Authorized Signature Date: Authorized Signature Date: Authorized Signature Date: Authorized Signature District EPR 2 7 7166 PRODUCTION DEC 2 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	Field Name: CHEROKEE BASIN COAL AREA	
Reference Refe	** Side Two Must Be Completed.	Injection Zone(s):
noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.	Type of Pit: Emergency Burn Settling Past Operator's License No. 33343 Past Operator's Name & Address: Postrock Midcontinent Production LLC 210 Park Ave, Okla. City, OK 73102 Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod New Operator's License No. 35341 New Operator's Name & Address: River Rock Operating, LLC 211 N. Robinson, Suite 200 Oklahoma City, OK 73102	Contact Person: Stephen Moriarty Phone: 405-600-7704 Date: Jim Allen Phone: 405-606-7481 Contact Person: Jim Allen Phone: 405-606-7481 Coli / Gas Purchaser: BP Energy Date: 7/14/16 RECEIVED
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action: permitted by No.: Date: Authorized Signature Date: PRODUCTION PRODUCTION 20.50.50.	noted, approved and duly recorded in the records of the Kansas Corporation	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
Permit No.: Permitted by No.: Date: Date: District EPR / 2 / 19 / 16 PRODUCTION DEC 2 0 2015 URL DEC 2 0 2015 District PRODUCTION DEC 2 0 2015 URL DEC 2 0 2015 District PRODUCTION DEC 2 0 2015 URL DEC 2 0 2015 District PRODUCTION DEC 2 0 2015 URL DEC 2 0 2015 District PRODUCTION DEC 2 0 2015 URL DEC 2 0 2015 District PRODUCTION DEC 2 0 2015 URL DEC 2 0 2015 District PRODUCTION DEC 2 0 2015 URL DEC 2 0 2015 District PRODUCTION DEC 2 0 2015 URL DEC 2 0 2015 District PRODUCTION DEC 2 0 2015 URL DEC 2 0 2015 District PRODUCTION DEC 2 0 2015 URL DEC 2 0 2015 District PRODUCTION DEC 2 0 2015 URL DEC 2 0 2015 District PRODUCTION DEC 2 0 2015 URL DEC 2 0 2015 District PRODUCTION DEC 2 0 2015 URL DEC 2 0 2015 District	is acknowledged as	is acknowledged as
Date:	the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Authorized Signature Authorized Signature PRODUCTION DEC 2 0 2016 DISTRICT EPR /2/19/16 PRODUCTION DEC 2 0 2016	Permit No.: Recommended action:	permitted by No.:
Authorized Signature Authorized Signature PRODUCTION DEC 2 0 2016 DISTRICT EPR /2/19/16 PRODUCTION DEC 2 0 2016	Dute	
DISTRICT EPR _/2/19/16 PRODUCTION		
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		THOUSENER DISCOUNTER ON THE STATE OF THE STA

Must Be Filed For All Wells

* Lease Name:	Ellis, Robert J		* Location: C	SW SW 35-27S-19	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Secti (i.e. FSL = Feet from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
35-1	1513326946	654 FSL 685 FW	Ĺ	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		- 1
	***************************************	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		TOO MICHITA
		FSL/FNL	FEL/FWL		JUL 27 2016
		FSL/FNL	FEL/FWL		
			FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	NW-SE - SW-SW Sec. 35 Twp. 27S S. R. 19E ■ East West
Address 1: 211 North Robinson	County: Neosho
Address 2: Suite 200	Lease Name Ellis, Robert J Well # 35-1
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Jim Allen	the lease below:
Contact Person: Jim Allen Phone: (405) 606-7481	SW SW
Email Address: jim.allen@riverrockoperating.com	ALL
Phone: (405) 606-7481 Fax: (405) 606-7483 Email Address: jim.allen@riverrockoperating.com Surface Owner Information: Name: ELLIS ROBERT J & SHERI L Address 1:	2016 ENED
Address 1:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 2: 7043 S KENDALL CT	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: LITTLETON State: CO Zip: 80128 +	그리고 있는 이 경기에는 이렇게 이렇게 하는 것이라는 이렇게 하셨다면 하는 것이 되었다. 이번 이번 이번 이번 이번 시간에 되었다. 그리다는 사람이 없는 것이 없는 것이 없는 것이 없는 것이다.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat	thodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface	ank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elecated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form meeting filed is a Form C-1 or Form CB-1, the plat(s) required by this standering and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax. I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the strong the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling the second option is submit payment of the \$30.00 handling the second option.	ank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface elecated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form me being filed is a Form C-1 or Form CB-1, the plat(s) required by this real address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and addrest that I am being charged a \$30.00 handling fee, payable to the	ank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this r, and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form. In the fee is not received with this form, the KSONA-1 will be returned.