Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes: MUST be subm	nitted with this form.			
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 06/22/16			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 230102			
Gas Gathering System:	Lease Name:LESLIE, ROBERT 1-1 SW NE NW_sec 1Twp. 28SR. 18E ✓ E W			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line				
feet from L E / W Line	Legal Description of Lease: <u>NE NW</u>			
Enhanced Recovery Project Permit No.:	NEGOVO.			
Entire Project: Yes No	County: NEOSHO			
Number of Injection Wells **	Production Zone(s): MULTIPLE			
Field Name: CHEROKEE BASIN	Injection Zone(s):			
** Side Two Must Be Completed.				
Surface Pit Permit No.: 1513327244 (API No if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 33343	Contact Person: Stephen Moriarty			
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704			
210 Park Ave, Okla. City, OK 73102	Date: 7/20/14			
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Trustee			
New Operator's License No. 35341	Contact Person: Jim Allen KCC WICHITA			
	Phone: 405-606-7481 III 2 7 2016			
New Operator's Name & Address: River Rock Operating, LLC 211 N. Robinson, Suite 200	302 21			
	Oil / Gas Purchaser: BP Energy RECEIVED			
Oklahoma City, OK 73102	Date: 7/19/16			
Title: Vice President - Operations	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
State Fig. 10 complete Complet	PRODUCTION 11-4-(NOV 11 2010			
Mail to: Past Operator New Operator	pr District			

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 230102	·			
* Lease Name:	LESLIE, ROBERT 1-1		* Location:N	IE NW 1-28S-18E	
Well No.	API No (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-1	1513327244	4565 FSL 3341 FEL		Gas	PRODUCING
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL _	FEL/FWL		
		FSL/FNL _	FEL/FWL		
	, encourage and a second a second and a second a second and a second a second and a	FSL/FNL _	FEL/FWL		-
		FSL/FNL _	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL _	FEL/FWL		
		FSL/FNL _	FEL/FWL		
		FSL/FNL _	FEL/FWL _		
		FSL/FNL _	FEL/FWL .		_
		FSL/FNL _	FEL/FWL _		
		FSL/FNL _	FEL/FWL _		KCC WICHITA
		FSL/FNL _	FEL/FWL		JUL 2 7 2016
		FSL/FNL _	FEL/FWL _		RECEIVED
		FSL/FNL _	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
-					
			FEL/FWI		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	<u>SW- NE -NW_Sec. 1Twp. 28S_SR18E</u> X EastWest
Address 1: 211 North Robinson	County NEOSHO
Address 2: Suite 200	Lease Name: LESLIE, ROBERT 1-1 Well #: 1-1
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o
Contact Person: Jim Allen	the lease below:
Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483	NE NW
Email Address:jim.allen@riverrockoperating.com KCC WICH	TA
Surface Owner Information: JUL 27 201 Name: ROBERT J. & MARILYN LESLIE Address 1: RECEIVE Address 2: P.O. BOX 119 AMS City: SPAULDING State: NE Zip: 68665 +	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form leing filed is a Form C-1 or Form CB-1, the plat(s) required by this
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling to form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	tee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
hereby certify that the statements made herein are true and correct to	
Date: 7/19/16 Signature of Operator or Agent:	Vice President - Operations Title: