## Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 06/22/16		
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 229893		
Gas Gathering System:	Lease Name:ELY, RONALD V-26-1		
Saltwater Disposal Well - Permit No.:	NESE_Sec. 26_Twp. 28S_R_17EVE_V		
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease: NE SE		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: NEOSHO		
Number of Injection Wells **	Production Zone(s): MULTIPLE		
Field Name: CHEROKEE BASIN	Injection Zone(s):		
** Side Two Must Be Completed.			
Surface Pit Permit No.: 1513327170  (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section  feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No33343 ✓	Contact Person: Stephen Moriarty		
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704		
210 Park Ave, Okla. City, OK 73102	Date: 7/25/14		
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Truster		
New Operator's License No. 35341	Contact Person: Jim Allen		
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHITA		
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy JUL 2 7 2016		
Oklahoma City, OK 73102	Date: 7/19/16 RECEIVED		
Title: Vice President - Operations	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection at	uthorization, surface pit permit #1513327170 has been		
noted, approved and duly recorded in the records of the Kansas Corporation C			
Commission records only and does not convey any ownership interest in the ab	Mass (#4) 868 - 1000 (800 (800 (800 (800 (800 (800 (800		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
COST PRO	RODUCTION [ 4 2016 NOV 0 4 2016		
Mail to: Past Operator New Operator_	District		

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	No.: 229893				
* Lease Name:	ELY, RONALD V-26-1		* Location:	NE SE 26-28S-17E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section (i.e. FSL = Feet from Sou		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
26-1	1513327170 /	1978 FSL 658 FEL		Gas	PRODUCING
	N	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	***************************************	-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		-
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		FSL/FNL	FEL/FWL	KCC V	VICHITA
		FSL/FNL	FEL/FWL _	JUL 2	7 2016
		FSL/FNL	FEL/FWL	REC	EIVED
		FSL/FNL	FEL/FWL		
venene 1172 - 1860 (20°0 1170		FSL/FNL	FEL/FWL		
		FSL/FNL			
	9 2000	FSL/FNL			
		FSL/FNL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 35341  Name: River Rock Operating, LLC	Well Location:		
Address 1: 211 North Robinson	NE-SE Sec 26 Twp. 28S S R 17E X East West		
Address 2: Suite 200	County NEOSHO		
Oklahoma City OK - 73102	Lease Name: ELY, RONALD V-26-1 Well #: 26-1		
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:		
Contact Person: Jim Allen  Phone: ( 405 ) 606-7481	NE SE		
Email Address:jim.allen@riverrockoperating.com KCC WICHITA			
Surface Owner Information: JUL 27 2016			
Name: _RONALD V. ELY RECEIVED	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 1:			
Address 2: 1505 150TH RD			
City: CHANUTE State: KS Zip: 66720 +			
the KCC with a plat showing the predicted locations of lease roads, tank lare preliminary non-binding estimates. The locations may be entered on	batteries, pipelines, and electrical lines. The localions shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
I certify that, pursuant to the Kansas Surface Owner Notice Accowner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this		
I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface own task, I acknowledge that I must provide the name and address o that I am being charged a \$30.00 handling fee, payable to the KC	ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and		
If choosing the second option, submit payment of the \$30.00 handling fe form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	ee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
hereby certify that the statements made herein are true and correct to the	e best of my knowledge and belief.		
Date: 7/19/16 Signature of Operator or Agent:	Vice President - Operations Title:		