### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes: MUST be submitted	ted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 229356
Gas Gathering System:	Lease Name: Fowler, Ronald D
Saltwater Disposal Well - Permit No.:	<u>NE - SW. SE . SW Sec. 18 Twp. 29S R. 19E</u> ✓E W
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: SE SW
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Neosho
Number of Injection Wells **	Production Zone(s): Multiple
Field Name:CHEROKEE BASIN COAL AREA	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:1513327001	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from F / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No33343 1/	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	Date: 7/15/14
	1 Touster
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature:
New Operator's License No. 35341	Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481  Oil / Geo Burshaser: BP Energy
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy 2016
Oklahoma City, OK 73102	7/14/16
	Date: RECEIVED
Title: Vice President - Operations	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #1513327001 has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date: Authorized Signature
10/15/11	PRODUCTION 12-16-16 2016
DISTRICT EPR A PAGE New Operator New Operator	
Than to, I dot opolator	

#### Must Be Filed For All Wells

* Lease Name:	Fowler, Ronald D		* Location: SE SW 18-29S-19E			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Sect (i.e. FSL = Feet from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
18-3	1513327001	495 FSL 1801 F	WL	Gas	Producing	
3 - 64		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	-	<u> </u>	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	E		
		FSL/FNL	FEL/FWL	***************************************		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	<u> </u>	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		KCC WICHITA	
		FSL/FNL	FEL/FWL		JUL 27 2016	
		FSL/FNL	FEL/FWL		RECEIVED	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	NE-SW-SE-SW Sec. 18 Twp. 29S S. R. 19E ■ East West
Address 1: 211 North Robinson	County: Neosho
Address 2: Suite 200	Lease Name: Fowler, Ronald D Well #: 18-3
City: Oklahoma City State: OK Zip: 73102 +	
Contact Person: Jim Allen	the lease below:
Contact Person: Jim Allen  Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483	SE SW
Email Address: jim.allen@riverrockoperating.com	AITA
Phone: (_405) 606-7481 Fax: (_405) 606-7483  Email Address:jim.allen@riverrockoperating.com  Surface Owner Information:  Name: _FOWLER JEFFREY S  Address 1:	2016  ENEWhen filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Name: FOWLER JEFFREY S	ENEWhen filing a Form T-1 involving multiple surface owners, attach an additiona
Address 1:REC	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2: 10270 IRVING RD	county, and in the real estate property tax records of the county treasurer.
City: GALESBURG State: KS Zip: 66740 +	
the KCC with a plat showing the predicted locations of lease roads, t	ank batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads, t	ank batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	eank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the forform; and 3) my operator name, address, phone number, factorized in the surface owner(s).  I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface.	e Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address.  I acknowledge that, because I have not provided this information, the exponency. To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and
the KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factorized in the provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address, phone in the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the surface owner of the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling the second option is submit payment of the subject to the surface owner of the subject well is or will be connected to the subject well as the subject	e Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form me being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address.  I acknowledge that, because I have not provided this information, the e owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.
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