Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes. MUST be subn	nitted with this form.
Oil Lease: No, of Oil Wells	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 230580
Gas Gathering System:	Lease Name:Tele-Connect
Saltwater Disposal Well - Permit No:	
Spot Location: feet from N / S Line	
feet from DE / W Line	Legal Description of Lease: SW SW
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Neosho
Number of Injection Wells**	Production Zone(s): Multiple
Field Name: CHEROKEE BASIN COAL AREA	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:1513327088	feet from N / S Line of Section
(API No IT Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	
	Kn
Past Operator's License No. 33343	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	Date: 7/15/14
Title: Slephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: My Truster
New Operator's License No35341 ✓	Contact Person: Jim Allen KCC WICHITA
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy
Oklahoma City, OK 73102	On road for all and the second of the second
Title: Vice President - Operations	Date: 7/14/16 RECEIVED Signature:
Acknowledgment of Transler: The above request for transfer of injection	authorization, surface pit permit #1513327088has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:,
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR _///7/16 F	PRODUCTION [-870]
Mail to: Past Operator	District

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 230580		_			
* Lease Name: Tele-Connect			* Location: _S	Location: SW SW 36-28S-19E		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned	
36-1	1513327088	660 FSL 660 FW	L	Gas	Inactive Well	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL		2	
		FSL/FNL	FEL/FWL	·	to the support the support to the su	
		FSL/FNL	FEL/FWL		-	
The state of the s		FSL/FNL	FEL/FWL	,		
		FSL/FNL	FEL/FWL		8	
		FSL/FNL	FEL/FWL	-	-	
		FSL/FNL	FEL/FWL		A	
		FSL/FNL	FEL/FWL		A	
		FSL/FNL	FEL/FWL .		<u> </u>	
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL		9	
		FSL/FNL	FEL/FWL			
	***************************************	FSL/FNL	FEL/FWL		ALL COLLEGE	
	***************************************	FSL/FNL	FEL/FWL	K	CC WICHITA	
		FSL/FNL	FEL/FWL _		JUL 27 2016	
		FSL/FNL	FEL/FWL		RECEIVED	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL _	A STATE OF THE STA		
		FSL/FNL	FEL/FWL _			
************		FSL/FNL	FEL/FWL _			

A separate sheet may be attached if necessary

^a When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) C	B-1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 35341	Well Location.
Name: River Rock Operating, LLC	<u>SW-SW</u> Sec. 36 Twp. 28S S R. 19E X East West
Address 1: 211 North Robinson	County Neosho
Address 2: Suite 200	Lease Name: Tele-Connect Well #: 36-1
City: Oklahoma City State: OK 7th, 73102	It tiles a Form T1 for multiple wells as a last state that the last describe
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:
	C/V/ C/V/
Email Address: jim.allen@riverrockoperating.com Surface Owner Information: Name: TELE-CONNECT INC	ATILLE
-c MI	
KCO.	7016
Surface Owner Information:	CEN When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Name: TELE-CONNECT INC	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2: PO BOX 887	county, and in the real estate property tax records of the county treasurer.
City: CHANUTE State: KS Zip: 66720 +	_
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will to CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fall I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the e owner(s). To mitigate the additional cost of the KCC performing this ress of the surface owner by filling out the top section of this form and
If choosing the second option, submit payment of the \$30.00 hands form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ling fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.
I hereby certify that the statements made herein are true and correct	ct to the best of my knowledge and belief.
Date: 7/19/16 Signature of Operator or Agent:	Vice President - Operations