Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	1		
Dil Lease: No. of Oil Wells** Effective Date of Transfer:06/22/16			
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 227694		
Gas Gathering System:	Lease Name: Trichler Living Trust NE_ SE_Sec. 27_Twp. 28S_R. 16E_ VE W		
Saltwater Disposal Well - Permit No.:			
Spot Location:feet from N / S Line	Legal Description of Lease: NE SE		
feet from L E / L W Line	Logal Booshpitor of Leado.		
Enhanced Recovery Project Permit No.: Entire Project: Yes No	County, Wilson		
Number of Injection Wells**	County.		
Charakaa Pasin Caal Aras	Production Zone(s): Cherokee Coals, Multiple		
Field Name.	Injection Zone(s):		
** Side Two Must Be Completed.			
Surface Pit Permit No.: 1520526521	feet from N / S Line of Section		
(API No ii Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
33343	Contact Person: Stephen Moriarty		
Past Operator's License No. 33343			
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704		
210 Park Ave, Okla. City, OK 73102	Date:		
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: 1, Troste		
New Operator's License No. 35341	Contact Person: Jim Allen		
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481	4	
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company KANSAS CORPORATION C		
Oklahoma City, OK 73102	Date: 7/6/16 // JUL 2.7.2	2016	
Title: Vice President - Operations	Signature: CONSERVATION DIV	IVISION	
1110.	WICHITA, KS		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #1520526521 has been		
	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the			
	T		
is acknowledged as	is acknowledged as		
e new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface			
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
A company of the comp	PRODUCTION LIGHT PRODUC		
Mail to: Past Operator New Operator	or District		

Side Two

Must Be Filed For All Wells

* Lease Name: _	Trichler Living Trust	* Location:_ NE SE 27-28S-16E				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Sectio (i.e. FSL = Feet from Sc		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
27-1	1520526521 🗸	2031 FSL 741 FE	L	Gas	Producing	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL	***************************************		
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		FSL/FNL	FEL/FWL	-		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		Received KANSAS CORPORATION COMMISSION	
		FSL/FNL	FEL/FWL		JUL 2 7 2015	
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION	
	B	FSL/FNL	FEL/FWL		WICHITA, KS	
		FSL/FNL	FEL/FWL			
(a)		FSL/FNL	FEL/FWL	5		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	alhodic Protection Borehole Intent) 🗵 T-1 (Transfer) 🔲 CP-1 (Plugging Application)
OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	<u>- NE-SE_</u> Sec. <u>27</u> Twp. <u>28S_S</u> . R. <u>16E_</u> 🕱 East 🗌 West
Address 1: 211 North Robinson	County: Wilson
Address 2: Suite 200	Lease Name: Trichler Living Trust Well #: 27-1
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Jim Allen	the lease below:
Phone: (405) 606-7481 Fax: (405) 606-7483	NE SE
CORPORATIO	N COWWIPPIO.
27	2016
Surface Owner Information: Name: Trichler, Norman Duane & Eunice Viola	N DIVISION
Address 1: P O BOX 221	N DIVISION When filing a Form T-1 involving multiple surface owners, attach an additional A. Ksheet listing all of the information to the left for each surface owner. Surface
Addition 1.	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: <u>YATES</u> State: <u>KS</u> Zip: <u>66783</u> +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat
	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this
KCC will be required to send this information to the surface own	knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling to form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	
I hereby certify that the statements made herein are true and correct to bate: 7/6/16 Signature of Operator or Agent:	the best of my knowledge and belief. Vice President - Operations Title: