### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes.	1			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16			
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No 229667			
Gas Gathering System:	Lease Name: <u>Triple 'C'</u>			
Saltwater Disposal Well - Permit No:				
Spot Location: feet from N / S Line	NIM/			
feet fromE /W Line	Legal Description of Lease:INVV			
Enhanced Recovery Project Permit No.:	Noocho			
Entire Project: Yes No	County: Neosho			
Number of Injection Wells **	Production Zone(s): Cherokee Coals			
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):			
** Side Two Must Be Completed.				
Surface Pit Permit No.: 1513327138  (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section			
Type of Pit Emergency Burn Settling				
	Z ZR			
Past Operator's License No. 33343	Contact Person: Stephen Moriarty			
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: _405-600-7704			
210 Park Ave, Okla. City, OK 73102	Date: 7/20/16			
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Lystel			
35341	- Jim Allen			
New Operator's License No. 35341	Contact Person: Jim Allen			
New Operators Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHITA			
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy JUL 27 2016			
Oklahoma City, OK 73102	Date: 7/18/16			
Title: Vice President - Operations	Signature: RECEIVED			
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #1513327138has been			
noted, approved and duly recorded in the records of the Kansas Corporation (	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
	A territories of the second se			
Date:	Date:			
Authorized Signature	Authorized Signature			
W. ANTAGONA MARKA MARKA SA	PRODUCTION 1-9-16 NOV 0 4 2016			
Mail to: Past Operator New Operato	r District			

#### Side Two

#### Must Be Filed For All Wells

* Lease Name: _	Triple 'C'	* Location: SW NW 18-28S-19E			
Well No.	API No (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
18-2	1513327138	1980 FNL 659 F	NL	Gas Producing	
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	***************************************	
<del></del>		FSL/FNL	FEL/FWL	:	
		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEUFWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
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		FSL/FNL	FEL/FWL		JUL 27 2016
	······	FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEI /FWI		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (	Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)	
OPERATOR: License # 35341	Well Location:	
Name: River Rock Operating, LLC	<u>SW-NW_Sec18</u> Twp28S_S_R19E <b>X</b> _EastWest	
Address 1: 211 North Robinson	County Neosho	
Address 2: Suite 200	Lease Name: Triple 'C' Well #: _18-2	
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o	
Contact Person: Jim Allen	the lease below:	
	NW	
Phone: (_405) _606-7481 Fax: (_405) _606-7483  Email Address:jim.allen@riverrockoperating.com  Surface Owner Information:  Name:TRIPLE "C" INC  Address 1: _C/o CHEYNEY RON	TA	
Surface Owner Information:	0.16	
Name: TRIPLE "C" INC	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface	
Address 1: C/O CHEYNEY RON  sheet listing all of the information to the left for each surface on owner information can be found in the records of the register of		
Address 2: 8655 170TH RD	county, and in the real estate property tax records of the county treasurer.	
City: CHANUTE State: KS zip: 66720 +		
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, ar  I have not provided this information to the surface owner(s). I acked this information to the surface owner owner is a constant.	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form leing filed is a Form C-1 or Form CB-1, the plat(s) required by this	
that I am being charged a \$30.00 handling fee, payable to the K  If choosing the second option, submit payment of the \$30.00 handling to form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	CC, which is enclosed with this form.  fee with this form. If the fee is not received with this form, the KSONA-1	
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.	
Date: 7/19/16 Signature of Operator or Agent:	Vice President - Operations Title:	