Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be subt	nitted with this form,		
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 06/22/16		
Gas Lease: No of Gas Wells**	KS Dept of Revenue Lease No.: 229357		
Gas Gathering System:	Lease Name: Umbarger Rev Trust		
Saltwater Disposal Well - Permit No.:	SW. SE_sec. 35_Twp. 28S_R 17E_VETW		
Spot Location: feet from N / S Line			
feet from LE / W Line	Legal Description of Lease: SW SE		
Enhanced Recovery Project Permit No :			
Entire Project: Yes No	County: Neosho		
Number of Injection Wells**	Production Zone(s): Cherokee Coals Injection Zone(s):		
Field Name: CHEROKEE BASIN COAL AREA			
** Side Two Must Be Completed.			
Surface Pit Permit No.: 1513326857 (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Sectionfeet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling 化サン		
Past Operator's License No33343	Contact Person:Stephen Moriarty		
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704		
210 Park Ave, Okla. City, OK 73102	71,511.		
Title: Stephen Monarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Date: Trustice		
35341	Contact Person:Jim Allen		
New Operator's License No. 35341			
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 Oil / Gas Purchaser: BP Energy / KCC WICHITA		
211 N. Robinson, Suite 200			
Oklahoma City, OK 73102	Date: 7/14/16 JUL 2 7 2016		
Title: Vice President - Operations	Signature: RECEIVED		
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR New Operator New Operator	PRODUCTION UIC UIC		
New Operator	or District		

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 229357				
* Lease Name:	Umbarger Rev Trust		* Location:S	SW SE 35-28S-17E	
Well No.	API No (YR DRLD/PRE '67)	Footage from Section (i.e. FSL = Feet from Sout		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
35-2	1513326857 🗸	660 FSL 1980 FEL		Gas	Producing
Manage and the second s		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHITA
A AMPRIL TO		FSL/FNL	FEL/FWL		JUL 27 2010
		FSL/FNL	FEL/FWL _		RECEIVED
		FSL/FNL	FEL/FWL _		***************************************
		FSL/FNL	FEL/FWL _		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Inlent) CB-1 (C	Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License # 35341	Well Location:			
Name River Rock Operating, LLC				
Name: River Rock Operating, LLC Address 1: 211 North Robinson	County Neosho			
Address 2: Suite 200	Lease Name: _Umbarger Rev Trust Well #: 35-2			
City: Oklahoma City State: OK 7 73102	Were Tark and the second			
Contact Person: Jim Allen	If filling a Form T-1 for multiple wells on a lease, enter the legal description on the lease below:			
Phone: (405) 606-7481 Fax: (405) 606-7483	SW SE			
Email Address: jim.allen@riverrockoperating.com	MAN.			
C. William Address. Jaman Converse Street Conv	200			
17	Into			
Surface Owner Information:	ENED			
Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483 Email Address: jim.allen@riverrockoperating.com Surface Owner Information: Name: UMBARGER VERNIE S REVOC TR Address: LIMBARGER MILTON K TRUSTEE In filling a Form 1-1 for multiple wells on a lease, enter the legal des the lease below: SW SE When filing a Form T-1 involving multiple surface owners, attach an sheet listing all of the information to the left for each surface owner.				
ddress 1: UMBARGER MILTON K TRUSTEE sheet listing all of the information to the left for each surface owner, owner information can be found in the records of the register of dee				
Address 2: 13825 BROWN RD	county, and in the real estate property tax records of the county treasurer.			
City: CHANUTE State: KS Zip: 66720 +				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on	batteries, pipelines, and electrical lines. The locations shown on the plat			
Select one of the following:				
	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this			
☐ I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface own task, I acknowledge that I must provide the name and address of that I am being charged a \$30.00 handling fee, payable to the KC	er(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	ee with this form. If the fee is not received with this form, the KSONA-1 will be returned.			
hereby certify that the statements made herein are true and correct to the	ne best of my knowledge and belief.			
Date: 7/19/16 Signature of Operator or Agent:	Vice President - Operations Title:			