Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	mued with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:06/22/16 KS Dept of Revenue Lease No.:230332 Lease Name:Union Central Life Ins		
Gas Lease: No. of Gas Wells **			
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	-		
feet from L E / W Line	Legal Description of Lease: SE NW		
☐ Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Wilson Production Zone(s): Injection Zone(s):		
Number of Injection Wells**			
Field Name: Cherokee Basin Coal Area			
** Side Two Must Be Completed.			
Surface Pit Permit No.:1520527391	feet from N / S Line of Section		
(API No. if Drili Pit. WO or Haul)			
マパンタ g l l l l l l l l l l l l l l l l l l	Haul-Off Workover Drilling		
Past Operator's License No33343	Contact Person: Stephen Moriarty		
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704		
210 Park Ave, Okla. City, OK 73102	Date: 7/8//4		
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Truster		
	Signature.		
New Operator's License No. 35341	Contact Person: Jim Allen		
New Operator's Name & Address: River Rock Operating, LLC	105 COC 7404		
211 N. Robinson, Suite 200	KANSAS CORPORATIONAL		
	Oil / Gas Purchaser: BP Energy Company		
Oklahoma City, OK 73102	Date: 770/10 CONSERVATION DIVISION		
Title: Vice President - Operations	Signature: WICHITA, KS		
	4500507004		
Acknowledgment of Transfer: The above request for transfer of injection			
	n Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:			
remit No	permitted by No.:		
Data:	Date:		
Date:	Authorized Signature		
DISTRICT EPR ////0/16	PRODUCTION 1-14 2016		
Mail to: Past Operator New Opera	, , , , , , , , , , , , , , , , , , , ,		

Side Two

Must Be Filed For All Wells

	No.: 230332 Union Central Life Ins		* Location:S	E NW 8-28S-16E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
8-1	1520527391	2327 FNL 1683 FWL		Gas	Producing
***************************************		FSL/FNL	FEL/FWL	Section 1997	
		FSL/FNL	FEL/FWL		*
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	-
		FSL/FNL	FEL/FWL		-
	***************************************	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	www.	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL .	FEL/FWL		
		FSL/FNL	FEL/FWL		
					*
1					
-					Received ANSAS CORPORATION COMMISSION
					1111 27 2018
					CONSERVATION DIVISION
					WICHUA KS
		FSL/FNL .	FEL/FWL	***************************************	-

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (inlent) CB-1 (Ca	athodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC			
Name: River Rock Operating, LLC Address 1: 211 North Robinson	County: Wilson		
Address 2: Suite 200	Lease Name: Union Central Life Ins Well #. 8-1		
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Jim Allen	the lease below:		
Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483	SE NW		
Email Address: jim.allen@riverrockoperating.com	OC 1444		
Received COMMISS!	00,		
Surface Owner Information: Name: Mustain, Donald & Wanda Address 1: P O BOX 23 Address 2: CONSERVATION DIVISION AND AND AND AND AND AND AND AND AND AN	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
City: ALTOONA State: KS Zip: 66710 +			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodi the KCC with a plat showing the predicted locations of lease roads, tank the are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat		
 ✓ I certify that, pursuant to the Kansas Surface Owner Notice Accowner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and ☐ I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface own task, I acknowledge that J must provide the name and address of that I am being charged a \$30.00 handling fee, payable to the KCC. 	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this diemail address. Knowledge that, because I have not provided this information, the per(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and		
If choosing the second option, submit payment of the \$30.00 handling fe form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	ee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
I hereby certify that the statements made herein are true and correct to the	he best of my knowledge and belief.		
Date: 7/6/16 Signature of Operator or Agent:	Vice President - Operations Title:		