Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	lea with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 224127
Gas Gathering System:	Lease Name:John, Velma 28-1
Saltwater Disposal Well - Permit No.:	NE. SW. SW. SW Sec. 28 Twp. 29S R. 18E ✓ E W
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: SW SW SW §28-T29S-R18E
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Neosho
Number of Injection Wells**	Production Zone(s): MISSISSIPPI
Field Name: CHEROKEE BASIN COAL AREA	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: 1513325896 (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling
33343	Contact Person: Stephen Moriarty
Past Operator's License No. 33343 Postrock Midcontinent Production LLC	Phone: 405-600-7704
Past Operators Name & Address.	Phone: 400 000 7704
210 Park Ave, Okla. City, OK 73102	Date: 7/13/14 Signature: 17/07tee
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature:
	lim Allon
New Operator's License No. 35341	Contact Person: Jim Allen Phone: 405-606-7481 Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	1111 2 / 2010
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company
Oklahoma City, OK 73102	Oil / Gas Purchaser: BP Energy Company Date: 7/12/16 RECEIVE
Title: Vice President - Operations	Signature:
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR 12/14/16	PRODUCTION 12-15-14 UBEC 15 2010
Mail to: Past Operator New Opera	atorDistrict

Side Two

Must Be Filed For All Wells

* Lease Name:	John, Velma 28-1		* Location:S	W SW SW 28-29S-18	E
Well No.	API No. (YR DRLD/PRE '67)	Footage from Sec (i.e. FSL = Feet from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
28-1	1513325896	600 FSL 600 FV	/L	Gas	Producing
	· ·	FSL/FNL	FEL/FWL	-	· ·
	-	FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
	***************************************	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	·	-
		FSL/FNL	FEL/FWL		-
	***************************************	FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	***************************************	KCC WICH!TA
		FSL/FNL	FEL/FWL		JUL 27 2016 RECEIVED
	-	FSL/FNL	FEL/FWL	***************************************	JUL ECEIVED
		FSL/FNL	FEL/FWL		RL
	-	FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL	***************************************	-
198.		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:	
Name: River Rock Operating, LLC	NE-SW-SW-SW Sec. 28 Twp. 29S S. R. 18E ▼ East West	
Address 1: 211 North Robinson	County: Neosho	
Address 2: Suite 200	Lease Name: John, Velma 28-1 Well #: 28-1	
Oklahoma City State: OK Zip: 73102 +		
Contact Person: Jim Allen	SW SW SW §28-T29S-R18E	
Phone: (405) 606-7481 Fax: (405) 606-7483	"CH"	
Email Address: jim.allen@riverrockoperating.com	1010	
KO	L 2 ENED	
Surface Owner Information: Name: JOHN ROBERT K & ANN	When filing a Form T-1 involving multiple surface owners, attach an additional	
Name: JOHN ROBERT R & ARIV	sheet listing all of the information to the left for each surface owner. Surface	
	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. 	
Address 2: <u>8490 ELK RD</u> City: THAYER		
If this form is being submitted with a Form C-1 (Intent) or CB-	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and	
the KCC with a plat showing the predicted locations of lease ro	ads, tank batteries, pipelines, and electrical lines. The locations shown on the pla	
the KCC with a plat showing the predicted locations of lease ro	ads, tank batteries, pipelines, and electrical lines. The locations shown on the pla	
the KCC with a plat showing the predicted locations of lease rocare preliminary non-binding estimates. The locations may be excepted one of the following:	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and electrical lines. The locations shown on the plat entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this per, fax, and email address.	
the KCC with a plat showing the predicted locations of lease rocare preliminary non-binding estimates. The locations may be excepted to be a select one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone numb	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, the plat(s) required by this per, fax, and email address. The locations shown on the provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this per, fax, and email address. The locations shown of the surface owner by filling out the top section of this form and	
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