Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submi	tted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 224243
Gas Gathering System:	Lease Name:John, Velma 28-2
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	SE - NW. NE - NW sec. 28 Twp. 29S R. 18E VE W
feet from E / W Line	Legal Description of Lease: NE NW §28-T29S-R18E
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Neosho
Number of Injection Wells**	
Field Name:CHEROKEE BASIN COAL AREA	Production Zone(s): MISSISSIPPI
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: 1513325778 (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Sectionfeet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling KH
Past Operator's License No. 33343	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	7/13/16
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Date: Signature: Toster
New Operator's License No. 35341	Contact Person:Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 Oil / Gas Purchaser: BP Energy Company COMPANY Discrete BP Energy Company
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company
Oklahoma City, OK 73102	7/12/16
Title: Vice President - Operations	Signature: RECEIVE
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
· · · · · · · · · · · · · · · · · · ·	
Date:	Date:
10/11/16	12 14 11 000 15 2016
DISTRICT EPR /2/14/6 Mail to: Past Operator New Operator	PRODUCTION 12-15-16 UIC FL 15 ZU 19 OF District

Must Be Filed For All Wells

Lease Name	John, Velma 28-2		* Location: N	E NW 28-29S-18E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Secti (i.e. FSL = Feet from S	on Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
28-2	1513325778	580 FNL 1921 FV	VL	Gas	Producing
		FSL/FNL	FEL/FWL		2
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
			FEL/FWL		
		FSL/FNL			- 3
		FSL/FNL			472
		FSL/FNL	FEL/FWL		WICHITA JL 27 2016 JL RECEIVED
		FSL/FNL		KCC	27 2010
	· · · · · · · · · · · · · · · · · · ·		FEL/FWL	7	JL SECENTER

			FEL/FWL		
		FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL	***************************************	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

PPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	SE-NW-NE-NW Sec. 28 Twp. 29S S. R. 18E X East West
Address 1: 211 North Robinson	County: Neosho
Address 2: Suite 200	Lease Name: John, Velma 28-2 Well #: 28-2
Oklahoma City Chats. OK 7/m. 73102	If the angle Table and the smaller of a local potential description of
Contact Person: Jim Allen	the lease below:
Contact Person: Phone: (405) 606-7481 Fax: (405) 606-7483 Email Address: jim.allen@riverrockoperating.com Surface Owner Information: Name: JOHN JAMES D & VELMA Address 1: Address 2: 8800 ELK RD	NE NW §28-T29S-R18E
Email Address: jim.allen@riverrockoperating.com	200
CA	1 2010
Surface Owner Information:	" LINEE
Name: JOHN JAMES D & VELMA	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2: 8800 ELK RD	county, and in the real estate property tax records of the county treasurer.
City: THAYER State: KS Zip: 66776 +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C	athodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease roads.	tank batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following:	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. ice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface.	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. lice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. 1. I acknowledge that, because I have not provided this information, the see owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notiowner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form; and provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and additional to the surface owner of the surface owner or the surface owner of the surface owner or the surface owner	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The located be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. The located because I have not provided this information, the becomer(s). To mitigate the additional cost of the KCC performing this diress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 and the KS
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notiowner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form; CC will be required to send this information to the surface task, I acknowledge that I must provide the name and additional that I am being charged a \$30.00 handling fee, payable to	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Idea Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. I acknowledge that, because I have not provided this information, the se owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 of CP-1 will be returned.