Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	ntied with this form.		
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 06/22/16		
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No. 229380 Lease Name: Waltermire Liv Trust SW- NE - NE - NW Sec. 6 Twp. 27S R. 20E VE W		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease: NE NW		
Enhanced Recovery Project Permit No :			
Entire Project: Yes No	County: Neosho Production Zone(s): Cherokee Coals Injection Zone(s):		
Number of Injection Wells**			
Field Name: CHEROKEE BASIN COAL AREA			
** Side Two Must Be Completed.			
Surface Pit Permit No.: 1513326855 (API No if Drill Pit, WO or Haul)	feet from N / S Line of Section		
	feet fromE /W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling パイ		
Past Operator's License No. 33343 /	Contact Person:Stephen Moriarty		
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704		
210 Park Ave, Okla. City, OK 73102			
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Date: 7/15/14 Signature: Trostee		
New Operator's License No. 35341	Contact Person: Jim Allen		
New Operator's Name & Address: River Rock Operating, LLC	Di 405-606-7481		
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy		
Oklahoma City, OK 73102	Date: 7/14/16 A JUL 2 7 2016		
Title: Vice President - Operations			
Title:	Signature: RECEIVED		
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #1513326855has been		
	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the a	one e ·		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
	PRODUCTION $1[-4+(e-N)0V 0 4 2016]$		
Mail to: Past Operator New Operato	District		

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 229380		mercen.			
* Lease Name: Waltermire Liv Trust		* Location: NE NW 6-27S-20E				
Well No.	API No (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
6-1	1513326855 /	656 FNL 1983 F	WL	Gas	Producing	
		FSL/FNL	FEL/FWL	-		
***************************************		FSL/FNL	FEL/FWL			
-		FSL/FNL	FEL/FWL	-		
, 	,	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL .			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL		•	
		FSL/FNL	FEL/FWL	722.1112	-	
		FSL/FNL	FEL/FWL _			
	WWW.	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		KCC WICHITA	
		FSL/FNL	FEL/FWL		JUL 2 7 2016	
		FSL/FNL	FEL/FWL _		RECEIVED	
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Calhodic Protection Borehole Intent)		
OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC	SW-NE-NW Sec. 6 Twp. 27S S. R. 20E X East West		
Address 1: 211 North Robinson	County Neosho		
Address 2: Suite 200	Lease Name: Waltermire Liv Trust Well #: 6-1		
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Jim Allen	the lease below:		
Phone: (405) 606-7481 Fax: (405) 606-7483 Email Address: jim.allen@riverrockoperating.com Surface Owner Information: Name: WALTERMIRE JAMES D & MARY	NE NW		
Email Address: jim.allen@riverrockoperating.com	180		
CCAMIL	16		
77 20			
Surface Owner Information: Name: WALTERMIRE JAMES D & MARY RECEIVED	VED		
N -	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Address 1: LIVING TRUST	owner information can be found in the records of the register of deeds for the		
Address 2: 15215 250TH RD	county, and in the real estate property tax records of the county treasurer.		
City: SAVONBURG State: KS Zip: 66772 +			
CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, an	of the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this		
KCC will be required to send this information to the surface owr task, I acknowledge that I must provide the name and address of that I am being charged a \$30.00 handling fee, payable to the Ko	ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	ee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
hereby certify that the statements made herein are true and correct to t	A // 1		
Date: 7/19/16 Signature of Operator or Agent:	Vice President - Operations Title:		