## Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	nited with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16  KS Dept of Revenue Lease No.: 227827  Lease Name: NE NW_Sec. 16 Twp. 28S_R 16E F W		
Gas Lease: No. of Gas Wells**			
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease: NE NW		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Wilson  Production Zone(s): Cherokee Coals, Mulitple  Injection Zone(s):		
Number of Injection Wells**			
Field Name: Cherokee Basin Coal Area			
** Side Two Must Be Completed.	ilijection zone(s)		
Surface Pit Permit No.: 1520526590	feet from N / S Line of Section		
(API No it Drill Pit, WO or Haul)	feet from F / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No	Contact Person: Stephen Moriarty		
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704		
210 Park Ave, Okla. City, OK 73102	Date: 7/8//4		
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Trustee		
New Operator's License No. 35341	Contact Person:		
New Operator's Name & Address: River Rock Operating, LLC	105 000 7404		
211 N. Robinson, Suite 200	MANGAS CORPORATION COMM		
S	Oil / Gas Purchaser: BP Energy Company  7/6/16  JUL 27 2016		
Oklahoma City, OK 73102	Date: 770,10		
Title: Vice President - Operations	Signature: CONSERVATION DIVISIO WICHITA. KS		
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit #1520526590 has been		
	n Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	e above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
STRANGE STRANG			
Permit No.: Recommended action:	permitted by No.:		
Dota	Date:		
Date:	Date:		
DISTRICT EPR ///0/16	PRODUCTION WOV 1 4 2016		
Mail to: Past Operator New Opera			

#### Side Two

### Must Be Filed For All Wells

KDOR Lease I	No.: 227827		rer		
Lease Name: Trichler, Wayne A			* Location:N		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
16-2	1520526590 🗸	643 FNL 2090 FWL		Gas	Producing
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	***************************************	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	( <del>1901-1911-1911-1911-1911-1911-1911-1911</del>	
	***************************************	FSL/FNL	FEL/FWL	***************************************	-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
3		FSL/FNL	FEL/FWL		4444444
<u> </u>		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	- IV-1	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		Received
		EOL/ENI	FEL/FWL		KANSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		JOL 71 COA
			FEL/FWL		WICHITA, KS
2 2			FEL/FWL		
			FEL/FWL	***************************************	·
		FSL/FNL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Inlent) CB-1 (C	Calhodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 35341	Well Location:
OPERATOR: License # 30341  Name: River Rock Operating, LLC	<u>- NE-NW Sec. 16 Twp. 28S S. R. 16E</u> 🕱 East West
Address 1: 211 North Robinson	County: Wilson
Address 2: Suite 200	Lease Name: Trichler, Wayne A Well #. 16-2
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Jim Allen	the lease below:
Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483	NE NW
oived owner	SION
Surface Owner Information:  Name: Rogers, Duane L & Karen A Tr  Address 1: 26923 S KAUFFMAN RD  Address 2: City: HARRISON State: MO Zip: 64701 +	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Inlent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat
	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this
KCC will be required to send this information to the surface own	eknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	ee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
I hereby certify that the statements made herein are true and correct to	the hest of my knowledge and helief
Thorough sorting that the diatements had need to the title and confer to	Vice President - Operations
Date: Signature of Operator or Agent: S	Title: