Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	Ittea with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16		
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 227658		
Gas Gathering System:	Lease Name: Trichler, Wayne A		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease: NE NW		
Enhanced Recovery Project Permit No :			
Entire Project: Yes No	County: Wilson		
Number of Injection Wells**	Production Zone(s): Cherokee Coals, Bartlesville		
Field Name: Cherokee Basin Coal Area	Injection Zone(s):		
** Side Two Must Be Completed.	Injection Zone(s).		
Surface Pit Permit No.:1520526538	feet from N / S Line of Section		
(API No it Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 33343	Contact Person: Stephen Moriarty		
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704		
210 Park Ave, Okla. City, OK 73102	Date:		
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	la Tarte		
Tide.	Signature:		
New Operator's License No. 35341	Contact Person: Jim Allen		
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 Received KANSAS CORPORATION COMMISSION		
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company		
Oklahoma City, OK 73102	Date: 7/6/16		
Title: Vice President - Operations	CONSERVATION DIVISION		
Title: Vice President - Operations	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # 1520526538 has been		
	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
	and course of the course of t		
Permit No.: , Recommended action:	permitted by No.:		
Data	Date:		
Date:	Authorized Signature		
DISTRICT EPR ///o//6	PRODUCTION UNICOV 14 2010		
Mail to: Past Operator New Operat	and the same of the contract o		

Side Two

Must Be Filed For All Wells

No.: 227658				
Trichler, Wayne A		* Location: _ N	IE NW 26-28S-16E	
API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1520526538	631 FNL 1926 FWL		Gas	Producing
	FSL/FNL	FEL/FWL		***************************************
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	FSL/FNL	FEL/FWL	***************************************	
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	FSL/FNL	FEL/FWL		***************************************
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		Received
	FSL/FNL	FEL/FWL	KANSAS	CORPORATION COMMISSION
	FSL/FNL	FEL/FWL		NSERVATION DIVISION
	FSL/FNL	FEL/FWL	CO	WICHITA. KS
<u></u>	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		
	API No. (YR DRLD/PRE '67) 1520526538 /	Trichler, Wayne A API No. (YR DRLD/PRE '67) 1520526538 / 631 FNL 1926 F FSL/FNL FSL/FNL	API No. (YR DRLD/PRE '67) Footage from Section Line (i.e. FSL = Feet from South Line)	Trichler, Wayne A

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	alhodic Protection Borehole Intenti) 🗶 T-1 (Transfer) 🗌 CP-1 (Plugging Application)		
OPERATOR: License # 35341	Well Location		
Name: River Rock Operating, LLC	NE - NW Sec. 26 Twp. 28S S. R. 16E 🗷 East West		
Address 1: 211 North Robinson	County: Wilson		
Address 2: Suite 200	Lease Name: Trichler, Wayne A Well # 26-1		
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
City: Oklahoma City State: OK Zip: 73102 +			
ADE COC 7404 ADE COC 7402			
Email Address: jim.allen@riverrockoperating.com	PION INC. 144A		
Surface Owner Information: Name: Stockebrand, David & Sharen Address 1: 1964 110TH RD CONSERVATION DIVISION ADDRESS 2: City: YATES State: KS Zip: 66783 +			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod, the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Actions.	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be loc	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this		
KCC will be required to send this information to the surface owr	knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1			
I hereby certify that the statements made herein are true and correct to t	the heet of my khowledge and holief		
Thereby certify that the statements made fieldlif are true and coffect to t	Vice President - Operations		
Date: 7/6/16 Signature of Operator or Agent:	1 N 2 I / ()		