Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	tted with this form.		
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 06/22/16		
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 229260		
Gas Gathering System:	Lease Name:Troutman, William H		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	,		
feet from E / W Line	Legal Description of Lease: NE SE		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Wilson		
Number of Injection Wells**	Production Zone(s):		
Field Name: Cherokee Basin Coal Area	Injection Zone(s):		
** Side Two Must Be Completed.	ingodien Zene(o).		
Surface Pit Permit No.:	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling		
Past Operator's License No. 33343	Contact Person: Stephen Moriarty		
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704		
210 Park Ave, Okla. City, OK 73102	7/8///		
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Truster		
New Operator's License No. 35341	Contact Person: _Jim Allen		
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 Received KANSAS CORPORATION COMMISSION		
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company		
Oklahoma City, OK 73102	7040 A JUL 21 2011		
Title: Vice President - Operations	Date: CONSERVATION DIVISION WICHITA. KS		
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature /	Authorized Signature		
DISTRICT EPR	PRODUCTION / Y/G WUV 14 ZUID		
Mail to: Past Operator New Operat	nr / District		

Side Two

Must Be Filed For All Wells

KDOR Lease I	No.: 229260		-		
* Lease Name:_	Troutman, William H		_ * Location:_N	IE SE 18-28S-16E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line) 1980 FSL 660 FEL		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned) Producing
18-1	1520527227-00-01				
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		FSL/FNL	FEL/FWL		WICHITA, KS
	water the second	FSL/FNL	FEL/FWL		***************************************
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 35341	Well Location.
Name: River Rock Operating, LLC	<u>- NE-SE</u> Sec. <u>18</u> Twp. <u>28S</u> S. R. <u>16E</u> 🕱 East West
Address 1: 211 North Robinson	County: Wilson
Address 2: Suite 200	Lease Name: Troutman, William H Well #: 18-1
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Jim Allen	the lease below:
Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483	NE OF
Email Address:jim.allen@riverrockoperating.com	NE SE
Surface Owner Information: Name: Troutman, William H & Ida M. Address 1: 2402 S REDWOOD PL Address 2: City: BROKEN State: OK Zip: 74012 +	TOWNSION When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, tal	odic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and
If choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 2-1 will be returned.
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I hereby certify that the statements made herein are true and correct t	b the best of my knowledge and belief.
	Vice President - Operations
Date: 7/6/16 Signature of Operator or Agent:	Title: