KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act. MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells Effective Date of Transfer: 06/22/16 Gas Lease: No. of Gas Wells 227696 KS Dept of Revenue Lease No. Gas Gathering System: Lease Name: Wing Living Trust Saltwater Disposal Well - Permit No.: ___ - <u>NE. NW sec. 21 Twp. 28S R. 16E</u> ✓ E W __ feet from N / S Line Legal Description of Lease: NE NW feet from E / W Line Enhanced Recovery Project Permit No : _ Entire Project: Yes No Wilson County: Number of Injection Wells Production Zone(s): Cherokee Coals, Multiple Cherokee Basin Coal Area Field Name: Injection Zone(s):_ ** Side Two Must Be Completed. Surface Pit Permit No.: 1520526554 S Line of Section (APLNo. if Drill Pit, WO or Haul) 3 4000 8/14/14 W Line of Section feet from Type of Pit: Emergency Settling Haul-Off Workover Drilling KH -Past Operator's License No. Stephen Moriarty Phone: _405-600-7704 Postrock Midcontinent Production LLC Past Operator's Name & Address: 210 Park Ave, Okla. City, OK 73102 Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod Signature: Contact Person: _Jim Allen New Operator's License No. Phone: 405-606-7481 River Rock Operating, LLC Received New Operator's Name & Address: KANSAS CORPORATION COMMISSION 211 N. Robinson, Suite 200 Oil / Gas Purchaser: BP Energy Company Oklahoma City, OK 73102 CONSERVATION DIVISION Vice President - Operations WICHITA, KS Signature: . Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # 1520526554 noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit permitted by No.: _ Date: Authorized Signature Authorized Sianature

PRODUCTION

District

DISTRICT -

Mail to: Past Operator

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 227696		TTT STATE A		
* Lease Name:	Wing Living Trust		* Location:	NE NW 21-28S-16E	
Well No.	API No (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
21-1	1520526554	651 FNL 1929 FWL		Gas	Producing
		FSL/FNL	FEL/FWL	***************************************	
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		FSL/FNL	FEL/FWL		CONSERVATION DIVISION
***		FSL/FNL	FEL/FWL		WICHITA, KS
		FSL/FNL	FEL/FWL _		77.00
		FSL/FNL	FEL/FWL _		
		FSL/FNL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Calhodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC	<u>NE-NW</u> Sec. <u>21</u> Twp. <u>28S</u> S R. <u>16E</u> 🗶 East West		
Name: River Rock Operating, LLC Address 1: 211 North Robinson	County: Wilson		
Address 2. Suite 200	Lease Name: Wing Living Trust Well #. 21-1		
City: Oklahoma City State: OK Zip: 73102 + Contact Person: Jim Allen	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: Jim Allen			
Phone: (405) 606-7481 Fax: (405) 606-7483	NE NW		
Email Address: jim.allen@riverrockoperating.com Received Received	ission .		
Surface Owner Information: Name: Wing, Philip L & Maxine Tr Address 1: 18506 US HWY 75 Address 2: City: BENEDICT State: KS Zip: 66714 +	•		
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and statteries, pipelines, and electrical lines. The locations shown on the plate the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner.	coated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. Cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this		
that I am being charged a \$30.00 handling fee, payable to the K	of the surface owner by filling out the top section of this form and CC, which is enclosed with this form. fee with this form. If the fee is not received with this form, the KSONA-1		
form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1			
hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.		
Date: 7/1/16 Signature of Operator or Agent:	Vice President - Operations		