Kansas Corporation Commission Oil & Gas Conservation Division

Form 1-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compilance with the Kansas Surface Owner Notification Act,

MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells ____ Effective Date of Transfer: 8-1-2016 **2230459**, 225124 Gas Lease: No. of Gas Wells 2 KS Dept of Revenue Lease No .: Gas Gathering System: _ 15-20, 15A-20 Lease Name: DENNIS Saltwater Disposal Well - Permit No.: Sec. 20 Twp. 33S R. 16 Spot Location: ___ _____feet from N/ S Line Legal Description of Lease: 20-33S-16E ____ feet from E / W Line Enhanced Recovery Project Permit No.: ... Entire Project: Yes No County: MONTGOMERY KIVERTON, EVEIR Number of Injection Wells Injection Zone(s): ** Side Two Must Be Completed. Surface Pit Permit No.: feet from S Line of Section (API No. if Drill Pit, WO or Haul) feet from W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover Past Operator's License No. 34027 L VICKIE HARTER, SR REG AFF SPEC Contact Person: Past Operator's Name & Address: CEP MID-CONTINENT LLC Phone: 918-877-2923 P. O. BOX 970 SKIATOOK, OK 74070 Date: Title: CHARLES WARD, CHIEF OPERATING OFFICER Signature: Contact Person: A. BLAINE HANKS New Operator's License No. 32353 New Operator's Name & Address: GATEWAY RESOURCES U.S.A., INC Received KANSAS CORPORATION COMMISSION 1821 S. E. ARBOR DR BARTLESVILLE, OK 74006 Date: AUG Tille: A. BLAINE HANKS, PRESIDENT Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. _ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit _____, Recommended action: permitted by No.; ___ Authorized Signature Authorized Signature DISTRICT PRODUCTION Mail to: Past Operator _ New Operator District

Side Two

Must Be Filed For All Wells

223049 KDOR Lease No.: 2230459, 225124

* Lease Name:	DENNIS	15-20, 15A-20	*Location:20-33S-16E				
Well No.		PI No. D/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PBOD/TA'D/Abandoned)	
15-20 15A-20		22298-0001 30229-0000	990 Circle FSL/FNL 1300 FSL/FNL	1310 (Circ) FEL FWI 2145 (FEL) FWL	GAS	INACTIVE INACTIVE	
		4.00	FSL/FNL	FEL/FWL			
			FSL/FNL	FEL/FWL			
Da	NNIS	15-20	FSL/FNL	FEL/FWL			
-*L	ATN	37.15534	FSL/FNL	FEL/FWL			
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			FSL/FNL	FEL/FWL _			
			FSL/FNL	FEL/FWL		- 1674	
	-		FSL/FNL	FEL/FWL	Received KANSAS CORPORATION COMMISS	KCC WICHITA	
			FSL/FNL	FEL/FWL	MON	AUG 00 P	
		Water 1 D	FSL/FNL	FEL/FWL _	CONSERVATION DIVISION WICHITA, KS	RECEIVED RECEIVED ROSSINON COMMISSION RANGAS CORPORATION RANGA	
			FSL/FNL	FEL/FWL	Monita, KS	KMANS COUSONING. 3010	
			FSL/FNL	FEL/FWL		CONSERVATION DIVISION	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

	thodic Protection Borehole Intent)
Contact Person: VICKIE HARTER, SR REG AFF SPEC	Lease Name: DENNIS Well #: 15-20,15A-20 If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: 20-33S-16E
Phone: (918) 877-2923 Fax: (910) 877-2921 Email Address: VICKIE.HARTER@CEPLLC.COM Surface Owner Information: Name: KHOUA & SWEE-HUAN THAO Address 1: 14441 SIEFKES CT Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic the KCC with a plat showing the predicted locations of lease roads, tank be are preliminary non-binding estimates. The locations may be entered on the Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act (owner(s) of the land upon which the subject well is or will be local CP-1 that I am filing in connection with this form; 2) if the form bein form; and 3) my operator name, address, phone number, fax, and other than the subject well is or will be local connection.	Atteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. (House Bill 2032), I have provided the following to the surface ted: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Forming filed is a Form C-1 or Form CB-1, the plat(s) required by this
I have not provided this information to the surface owner(s). I acknowledge that I must provide the name and address of that I am being charged a \$30.00 handling fee, payable to the KCC	r(s). To mitigate the additional cost of the KCC performing this the surface owner by filling out the top section of this form and
If choosing the second option, submit payment of the \$30.00 handling fee form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 w	
I hereby certify that the statements made herein are true and correct/to the 7-19-2016 Date: Signature of Operator or Agent.	Title: SR. REG. AFF SPEC Title: KANSAS CORPORATION DIVISION CONSERVATION DIVISION DIVISION DIVISION CONSERVATION DIVISION
KCC - Conservation Division 266 N Main St. Ste	220 Wichita KS 67202-1513

			Dennis Well #15-20	#15A.20
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TWD		33 6	3	
Parte	2 3 -	530	400	
Book		499	3	
Expiration Book		9/18/2001		
Lease Date		9/18/2000		
Lessee		E. KanMap,	lnc.	
Lessor		Robert	Dennis	
Lease	Name	Dennis	Lease	

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KANSAS CORPORATION COMMISSION
RECEIVED

Received KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION WICHITA, KS