## Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, Check Applicable Boxes: MUST be submitted with this form. Oil Lease: No. of Oil Wells Effective Date of Transfer: 8-8-16 Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 116181 Gas Gathering System: Lease Name: Loomer Saltwater Disposal Well - Permit No.: Sec. 31 Twp. 16 R. 22 ✓ E W Spot Location: feet from N / S Line Legal Description of Lease: W 1/2 SE 1/4; and SE 1/4 SE 1/4 feet from E / W Line Enhanced Recovery Project Permit No.: \_\_\_E01521\* Entire Project: Yes No County: Miami Number of Injection Wells Squirrel Production Zone(s): Field Name; Paola/Rantoul Squirrel Injection Zone(s): \*\* Side Two Must Be Completed. Surface Pit Permit No.: \_ N / S Line of Section (API No. if Drill Pit, WO or Haul) W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover 34592 Bradley Kramer Past Operator's License No. Contact Person: Phone: 913-451-6758 Kansas Resource Exploration & Development Past Operator's Name & Address: 9393 W 110th St, Suite 500 Overland Park, Kansas 66210 6/30/2016 Title: VP- Operations Received KANSAS CORPORATION COMMISSION New Operator's License No. 33427 Fred Green Contact Person: CONSERVATION DIVISION New Operator's Name & Address: Petroleum Production Corporation Phone: 913-226-7989 WICHITA KS 2 South Gold Oil / Gas Purchaser: Paola, Kansas 66071 Nesiden Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit . Recommended action: permitted by No.: Date: Date: Authorized Signature Authorized Signature DISTRICT 3 Mail to: Past Operator **New Operator** District

#### Must Be Filed For All Wells

KDOR Lease No.: \_\_ 116181 Loomer W 1/2 SE 1/4 SE 1/4 SE 1/4 Sec. 31 Twp. 16 R.22E \* Lease Name: Type of Well Footage from Section Line Well No. API No. Well Status (YR DRLD/PRE '67) (i.e. FSL = Feet from South Line) (Oil/Gas/INJ/WSW) (PROD/TA'D/Abandoned) 15-121<del>-30853</del> ★A-17 2475 OIL PROD FNL A-1 15-121-22848 **PROD** 2479 Oil 2495 (FS)/FNL A-2 15-121-22849 1971 1871 Oil PROD (FSL)FNL FEL/FWL A-3 15-121-22850 PROD 1322 2477 Oil FS)/FNL FEL) FWL 15-121-22851 A-4 834 2468 (FEI)/FWL Oil **PROD** FSL FNL A-5 15-121-22852 328 2482 Oil PROD FSI/FNL (FE)/FWL 15-121-23575 A-6 2471 1966 Oil **PROD** FSI, FEL WL 15-121-23470 A-7 1969 Oil **PROD** 1971 (FED/FWL FSI/FNL A-8 15-121-23471 1382 Oil **PROD** 1977 (F)L/FWL (FSI)/FNL A-9 15-121-23736 1983 (FE)/FWL 818 Oil PROD 15-121-23590 A-11 2470 1469 (FÉ)/FWL Oil PROD (FSL)/FNL 15-121-23813 A-13 1395 1494 (FEL/FWL Oil PROD /FNL 15-121-23735 A-14 827 1497 Oil PROD FEL/FWL FSI)/FNL 15-121-23880 A-16 1111 1131 Oil PROD (FE)/FWL (FSI)/FNL 15-121-25140-00-02 1070 A-12 2230 INJ ΑI FÉL/FWL /FNL 15-121-25141-00-02 A-15 1070 1730 INJ ΑI FEIJ/FWL FSI)/FNL 15-121-25400-00-02 1-1 540 2230 (FE)/FWL INJ ΑI 15-121-30897 **KRI-25** 300 2620 INJ Al FEL/FWL FSIZ/FNL **KRI-30** 15-121-30899 50 INJ ΑI 2330 (FSL)/FNL FE)L/FWL 15-121-30845 KR-5 2145 2475 (FE)/FWL OIL PROD (FSL)FNL KR-9 15-121-30847 1815 2475 (FEL)/FWL OIL PROD KR-10 15-121-30752 1815 2145 OIL PROD (FE)/FWL 15-121-30848 **KR-13** PROD 1485 2475 OIL 15-121-30852 **KR-14** 1485 2145 OIL PROD

A separate sheet may be attached if necessary

When parisferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Received KANSAS CORPORATION COMMISSION

When parisferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### Side Two

### Must Be Filed For All Wells

KDOR L	ease No.:				
* Lease N	ame: Loomer		* Location: V	V 1/2 SE 1/4 SE1/4 SE 1/4	4 Sec. 31 Twp. 16 R.22E
Well No	o. API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
* KR-17	15-121-30853	1155 FS) FNL	2475 Circle FEI/FWL	OIL	PROD
KR-18	15-121-30753	1155 (FS)/FNL	2145 FEI/FWL	OIL	PROD
KR-22	15-121-30850	825 (FS)/FNL	2145 FEDFWL	OIL	PROD
KR-25	15-121-30750	495 FS)/FNL	2475 FELYFWL	OIL	PROD
KR-29	15-121-30751	165 SJFNL	2475 FEDFWL	OIL	PROD
WSW-1	15-121-27318	102_FS)JFNL	2121 FE FWL	WSW	Prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		AUG 1 7 2016
-		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Block Area	SECTION	TOWNSHIP	RANGE	Short Legal	SURFACE OWNER
					Jure S. Poviell, etal
				414	C/OTAIST Dest
					EO Sox B
41.45				A 1 3 4 5	Alis Caldadison, son
THE LEAST				\$174	Van & Stan Shofmer Trust
					29396 Plum Creek
Black Lease	10				Paola, KS 66071
UldUX CCBSC	10	17S	22E	W2 NE4	913-294-2938 Jim D. & Corky E. Hyatt
					8501 W. 194th Terr
Black Lease	- 10	175	22E	E2 NE4	All white the to the second to the second
					Keith A. & Kathy R. Helliker 32074 W. 303rd St
	225			Lot 1: N2 SE4 &	Paola, KS 66071
Black Lease	. 10	17\$	22E	SE4 SE4 less tracts	913-557-3240
					Kent N. & Tammy S. Keast
				and the second	32300 W. 303rd St Paola, KS 66071
Black Lease	10	179	22F	SW4 SE4	913-755-4952
					Kelth A. & Kathy R. Helliker
					32074 W. 303rd St Paola, KS 66071
Black Lease	10	175	** ,,, <b>22</b> E	Tract in Nec SE4	913-557-3240
0.00					Keith A. & Kathy R. Helliker
				Lot 2: Tract in W2	32074 W. 303rd St Paola, KS 66071
Black Lease	10	- 475	-22E	SW4 SE4	913-557-3240
5.57.95		-212			Keith A. & Kathy R. Helliker
			435	Lot 3: Tract in E2	32074 W. 303rd St Paola, KS 66071
Black Lease	10	. 175	22E	SW4 SE4	913-557-3240
					Francis L. & Cheryl A. Miller
Black Lease	10	175	22E	Lot 4: Tract in W2 SE4 SE4	32098 W. 303rd Paola, KS 66071
	1000				Fred H. & Barbara J. Green
Loomer Lease	31	165			31661 Old KC Rd
			225	W2 SE4	Paola KS 66071  Michael S. Oliver
	7.54			25.00.000	28060 Indianapolis Rd
Loomer lease	31	465	721	NE4 SE4	Paula, US 56071
					teroy C. & Ann A. Detryller 36990 W. 287th St
					Paola, ICS 66071
Loomer Lease	31	165	221	N2 SE4 SE4	913-294-9368
					Leroy C. & Ann A. Detwijer 36900 W. 287th St
Loomericase				East 15 acres of \$2	Paole, IS 66071
	17 (18 SE)		226	SE4 SE4	913-264-9368
				West 5 acres of \$2	Robert J. & Cristie L. Cravez 23580 W. 24200
Loomer Lease	31	166	22E	5E4 SE4	Pagla, XS 66071
			ALCO SOCIONALIST FINE STATE		

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CONSERVATION DIVISION WICHITA, KS

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Address 1: 2 South Gold  County: Miami  Lease Name: Loomer	OPERATOR: License # 33424	Well Location:
Lease Name: Loomer Well if:    Lease Name: Loomer   Well if:	lame: Petroleum Production Corporation	
Lease Name: Locmer Well #:  It filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:  W 1/2 SE 1/4; and SE 1/4 SE 1/4 of Sec.31  Twp. 16S R.22E  When tiling a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:  W 1/2 SE 1/4; and SE 1/4 SE 1/4 of Sec.31  Twp. 16S R.22E  When tiling a Form T-1 involving multiple surface owners, attach an addition, sheet listing all of the information to the left for each surface owner surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.  It this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and he KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plater pereliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted of the following:		County: Miami
the lease below: Whone; (919) 226-7989 Fax: (	address 2:	Lease Name: Loomer Well #:
mail Address:    White Sec. 1/4; and Sec. 1/4 Sec. 31 Twp. 16S R.22E	ity: Paola State: KS Zip: 66071 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
when filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information to the left for each surface owner. Surface owner information to the left for each surface owner. Surface owner information are be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.  It is form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat prepliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted elect one of the following:		the lease below:
See Attached  ddress 1:  ddress 2:  when filing a Form T-1 involving multiple surface owners, attach an addition, sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.  If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plater preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted every experiment of the following:	hone: ( 919 ) 226-7989 Fax: ( )	
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owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.  State: Zip: +  If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.  I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.  If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.  Signature of Operator or Agent:  Date: 8 - 8 - 16 Signature of Operator or Agent:  Backlada 4 - 16 Signature of Operator or Agent:  Date: 8 - 16 Signature of Operator or Agent:  Date: 8 - 16 Signature of Operator or Agent:  Date: 8 - 17 Signature of Operator or Agent:  Date: 8 - 17 Signature of Operator or Agent:  Date: 8 - 17 Signature of Operator or Agent:  Date: 8 - 17	lame: See Attached	
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owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.  I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.  If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.  The fee is not received with this form, the KSONA-form and the statements made herein are true and correct to the best of my knowledge and belief.  Signature of Operator or Agent: Barbara Title: The fee is not received with this form.	he KCC with a plat showing the predicted locations of lease ro	pads, tank batteries, pipelines, and electrical lines. The locations shown on the plat
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Dale: 8-8-16 Signature of Operator or Agent: Barbara J. Leen Title: Desident	the KCC with a plat showing the predicted locations of lease roare preliminary non-binding estimates. The locations may be estimated one of the following:  I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone numbing I have not provided this information to the surface own KCC will be required to send this information to the surface, I acknowledge that I must provide the name and	Pads, tank batteries, pipelines, and electrical lines. The locations shown on the plate entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Notice Act (House Bill 2032), I have provided the following to the surface in will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this per, fax, and email address.  Therefore, I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing this id address of the surface owner by filling out the top section of this form and
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Date. U U I W Signature of Operator of Agent. 2000 Page 1	the KCC with a plat showing the predicted locations of lease roare preliminary non-binding estimates. The locations may be estimated one of the following:  I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if t form; and 3) my operator name, address, phone numb  I have not provided this information to the surface own KCC will be required to send this information to the st task, I acknowledge that I must provide the name and that I am being charged a \$30.00 handling fee, payable of choosing the second option, submit payment of the \$30.00 form and the associated Form C-1, Form CB-1, Form T-1, or Figure 1.	Pads, tank batteries, pipelines, and electrical lines. The locations shown on the plate entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Notice Act (House Bill 2032), I have provided the following to the surface rewill be located: 1) a copy of the Form C-1. Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this per, fax, and email address.  Therefore, I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing this diaddress of the surface owner by filling out the top section of this form and let to the KCC, which is enclosed with this form.  Therefore CP-1 will be returned.
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