Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act.

MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: __09/01/2016 Oil Lease: No. of Oil Wells Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 222375 Gas Gathering System: Lease Name: Creager Saltwater Disposal Well - Permit No.: Sec. 29,32 Twp. 29 R. 15 feet from Spot Location: S Line Legal Description of Lease: SW/ 4 of Sec 29; and the N/2 of the NW/ 4 feet from W Line 30 acres In the SW/4 of NW/4 of Sec 32, all in Sec 29 and 32 of T29S-R15E Enhanced Recovery Project Permit No.: Entire Project: Yes Received KANSAS CORPORATION COMMISSION Number of Injection Wells Production Zone(s): Cherokee Basin Coals OCT 0 3 2016 Field Name: Fredonia Injection Zone(s): ** Side Two Must Be Completed. CONSERVATION DIVISION WICHITA, KS Surface Pit Permit No.: feet from N / S Line of Section (API No if Drill Pit, WO or Haul) feet from W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Drilling Workover Douglas Lamb Contact Person: Phone: 620-698-2150 Carroll Energy, LLC Past Operator's Name & Address: 09/26/2016 P.O. Box 3950, Bartlesville, OK 74006 Tille: Manager KCC WICHITA Signature: OCT 28 2016 Contact Person: Douglas Lamb New Operator's License No. Phone: 620-698-2150 New Operator's Name & Address: SEK Energy, LLC RECEIVED 149 Benedict Rd., P.O. Box 55 Coffeyville Resources/River Rock Operating/Cherokee Basin Pipeline Oil / Gas Purchaser: Date: 09/26/2016 Benedict, KS 66714 Title: Manager Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pil permil # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No.: . Recommended action: permitted by No.: Date: Authorized Signature Authorized Signature PRODUCTION DISTRICT New Operator District Mail to: Past Operator

Must Be Filed For All Wells

KDOR Lease	No.: 222375				
* Lease Name	Creager		* Location:	SW4, N2 NW4 S29-T29S-R1	5E & SW4 NW4 S32-T29S-15E
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
NW-1	15-205-25553-0000	330 Circle	4620 Circle	Gas	PROD Sec. 29
NW-2	15-205-25934-0000	441 (FSDFNL	4427 FED FWL	Gas	PROD Sec. 29
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL	MANA MAT OR \$1.00 AND	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		OCT 28 2016
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KANSAS	Received ORPORATION COMMISSION
		FSL/FNL	FEL/FWL	0	CT 0 3 2016
		FSL/FNL	FEL/FWL	CONS	ERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33739	Well Location:		
Name SEK Energy, LLC	well boation. Sec. ^{29,32} Twp. ²⁹ S. R. ¹⁵ × East West		
Address 1: P.O. Box 55	County: Wilson		
Address 2: 149 Benedict Road	Lease Name: Creager Well #:		
City. Benedict State: KS Zip: 66714 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Kerry King	the lease below:		
Phone: (620) 698-2150 Fax: (620) 698-2150	The SW/ 4 of Sec 29; and the N/2 of the NW/ 4 and 30 acres In the SW/ 4 of NW/ 4 of Sec 32, all in Sec 29 and 32 of T29S-R15E and containing approximately 270 acres more or less.		
Email Address: kking@sekenergy.com			
Surface Owner Information:			
Name: David & Sue Creager	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Address 1: 8964 Jade Rd.	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:			
the KCC with a plat showing the predicted locations of lease roads, ta	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cati the KCC with a plat showing the predicted locations of lease roads, ta	hodic Protection Borehole Intent), you must supply the surface owners and		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cation the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered select one of the following: × certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
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OCT 28 2016