### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be submit	ted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:NOVEMBER 1, 2016
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: D20110
Gas Gathering System:	Lease Name: DUVALL 1 SWD
Saltwater Disposal Well - Permit No.: D-20,110	[2017] B. B. H.
Spot Location: 2540 feet from ☐ N / ✓ S Line	
2540 feet from ✓ E / W Line	Legal Description of Lease: 2540 FSL & 2540 FEL
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: KEARNY
Number of Injection Wells**	Production Zone(s):WHITEHORSE
Field Name: HUGOTON	Injection Zone(s): Whilehouse
** Side Two Must Be Completed.	Injection Zone(s).
Confess Dit Darmit No.	feet from N / S Line of Section
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OF Drilling
Past Operator's License No5249 \/	Contact Person: Nancy FitzSimon
Past Operator's Name & Address: OSBORN HEIRS COMPANY, LTD	Phone: (210) 826-0700
	October 31, 2016
P.O. Box 17968, San Antonio, Texas 78217	
Title: Vice-President	Signature: Mancy A. Hzsmir
New Operator's License No. 34832	Contact Person: Kim Brand, Sr. Regulatory Specialist
New Operator's License No. Scout Energy Management I I C	Phone: _(972) 865-7597 Received KANSAS CORPORATION COMMISSION
New Operator's Name & Address: Scout Energy Management LLC	
4901 LBJ Freeway, Ste. 300, Dallas, Texas 75244	Oil / Gas Purchaser: NOV 1 7 2016
JON PIOT	Date: OCTOBER 31, 2016 CONSERVATION DIVISION WICHITA, KS
Title: MANAGING DIRECTOR /Senior Regulatory Specia	alistanature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
Commission received any and are	
Scout Energy Mantopment is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: D-20,110 . Recommended action: No NE	permitted by No.:
OI OPA	Date
Date: Authorized Signature,	Date:
12/15/16	PRODUCTION 12-19-16 UIC 12-16-16
Mail to: Past Operator 12-16-16 New Opera	

#### Side Two

#### Must Be Filed For All Wells

	No.:D20110 DUVALL 1 SWD		* Location: S	EC. 30, T24S R38	N
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1	15-093-00380-00-00	2540 FSLYFNL	2540 FEL FWL	SWDW	ACTIVE
			FEL/FWL		
			FEL/FWL		
			FEL/FWL		
			FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		Received  KANSAS CORPORATION COMMISSION
		FSL/FNL			NOV 1 7 2016
		FSL/FNL			CONSERVATION DIVISION — WICHITA, KS
		FSL/FNL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

PERATOR: License #5249	Well Location:	
osborn Heirs Company, LTD.	NW_NW_SE_Sec. 30 Twp. 24 S. R. 38 East West	
ddress 1:P.O. BOX 17968	County: KEARNY	
ddress 2	Lease Name: DUVALL Well #:1	
ity: SAN ANTONIO State: TX Zip: 78217 + 0968	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:	
ontact Person: MARI CASTORENO	Received	
hone: ()826-0700 Fax: ()826-7559	KANSAS CORPORATION COMMISSION	
mail Address: maric@osbornheirs.com	NOV 1 7 2016	
	CONSERVATION DIVISION WICHITA, KS	
urface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional	
ame: GEORGE & JOANNA MARRS		
ddress 1: P.O. BOX 27	owner information can be found in the records of the register of deeds for county, and in the real estate property tax records of the county treasurer.	
ddress 2:	-	
State: KS Zip: 67857 +	•	
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat	hodic Protection Borehole Intent), you must supply the surface owners and	
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered	hodic Protection Borehole Intent), you must supply the surface owners and	
the KCC with a plat showing the predicted locations of lease roads, to have preliminary non-binding estimates. The locations may be entered select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, fax	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this c, and email address.	
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