KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: NOVEMBER 1, 2016
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:D16021
Gas Gathering System:	Lease Name: WIATT-SWANK 1 SWD
✓ Saltwater Disposal Well - Permit No.: D-16,021	
Spot Location: 2540 feet from ☐ N / ✓ S Line	
	Legal Description of Lease: 2540 FSL & 2640 FEL
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: KEARNY
Number of Injection Wells **	Production Zone(s): DAY CREEK
Field Name: HUGOTON	Λ (X () ()
** Side Two Must Be Completed.	Injection Zone(s): Day Creek Dolomite
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	
Type of Pit: Emergency Burn Settling	Haul-Off Workover OF Drilling
Type of the Line gency Dum Genuing	
Past Operator's License No	Contact Person: Nancy FitzSimon
Past Operator's Name & Address: OSBORN HEIRS COMPANY, LTD	Phone: (210) 826-0700
P.O. Box 17968, San Antonio, Texas 78217	Date: October 31, 2016
Title: Vice-President	Signature: Marray a. Litz Sum
34832 /	Contact Person: _Kim Brand, Sr. Regulatory Specialist
New Operator's License No. 34832 /	Descrived
New Operator's Name & Address: Scout Energy Management LLC	Phone: (972) 865-7597 KANSAS CORPORATION COMMISSION
4901 LBJ Freeway, Ste. 300, Dallas, Texas 75244	Oil / Gas Purchaser: NOV 1 7 2016
JON PIOT	Date: OCTOBER 31, 2016 CONSERVATION DIVISION
Title: MANAGING DIRECTOR /SR. REGULATORY SPECIALIST	Signature: WICHITA, KS
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
Scout Energy Management LLC is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Delle 2 . Recommended action: Note	permitted by No.:
Date: 12-16-16 Chery LBays Authorized Signature	Date:
10 locks	PRODUCTION 12-19-16 UIC 12-16-16
Mail to: Past Operator 12-16-16 New Operator	

Side Two

Must Be Filed For All Wells

* Lease Name: _	WIATT-SWANK 1 SWD		* Location:	SEC. 27, T24S R38W	
Well No.	API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned
1	15-093-00377-00-00	2540 FSL)FNL	2640 Circle	SWDW	ACTIVE
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		Received
		FSL/FNL	FEL/FWL	KANSA	S CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		NOV 1 7 2016
		FSL/FNL	FEL/FWL	CO	DNSERVATION DIVISION WICHITA, KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

DPERATOR: License #	Well Location:
OSBORN HEIRS COMPANY, LTD.	NW_NW_SE_Sec. 27 Twp. 24 S. R. 38 East X West
Address 1: P.O. BOX 17968	County: KEARNY
Address 2:	Lease Name:WIATT(-SWANK) Well #:1
Sity: SAN ANTONIO State: TX Zip: 78217 + 0968	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: MARI CASTORENO	the lease below: Received KANSAS CORPORATION COMMISS
Phone: (210) 826-0700 Fax: (210) 826-7559	
Email Address: maric@osbornheirs.com	NOV 1 7 2016
	CONSERVATION DIVISION
Surface Owner Information:	WICHITA, KS
Name: ENGLERT INVESTMENT COMPANY, LP	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: P.O. BOX 494	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: SYRACUSE State: KS Zip: 67878 +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catt	nodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax.	e Act (House Bill 2032), I have provided the following to the surface clocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this, and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this
the KCC with a plat showing the predicted locations of lease roads, the lare preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling of the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Fo	Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form mobeing filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ng fee, payable to the KCC, which is enclosed with this form. In the fee is not received with this form, the KSONA-1 will be returned.
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