Kansas Corporation Commission Oil & Gas Conservation Division

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REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	tted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/2016
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name: KEPHART, ALLEN SWD
Saltwater Disposal Well - Permit No.: D25190.0	<u>SW. NW. NE</u> _sec. <u>27</u> Twp. <u>30S</u> _R. <u>18E</u> /EW
Spot Location: 4290 feet from N / X S Line	
	Legal Description of Lease: SW NW NE
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County NEOSHO V
Number of Injection Wells**	Production Zone(s):
Field Name: DENNIS	Injection Zone(s): Arbuckle
** Side Two Must Be Completed.	
Surface Pit Permit No.: 15133246040001 (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Sectionfeet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33343	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	7/5/16
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Two tee
New Operator's License No. 35341 🗸	Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHITA
211 N. Robinson, Suite 200	/ = 0040
Oklahoma City, OK 73102	Oil / Gas Purchaser: Date: 07/11/2016 Date: 07/11/2016
Title: Vice President - Operations	Signature:
	n authorization, surface pit permit #15133246040001has been a Commission. This acknowledgment of transfer pertains to Kansas Corporation above injection well(s) or pit permit.
River Rock Operating LC is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: D-25, PO . Recommended action: No. 12.	permitted by No.:
Date: D-5-16 Charles John John John John John John John John	Date:
DISTRICT PEPR /2/1/16	PRODUCTION 12-6-2014 UIC 12-5-16
Mail to: Past Operator 12-5-11a New Opera	ator 12-5-16 District 3 12-5-16

Side Two

Must Be Filed For All Wells

KDOR Lease N	lo.;	NA			
* Lease Name:	KEPHART, ALLEN SW	D	* Location: _S	W NW NE 27-30S-18	E
Well No.	API No. (YR DRLD/PRE '67)	Footage from Secti (i.e. FSL = Feet from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2	15133246040001 🗸	4290 FSL 2310	FEL	INJ	Active
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FĒL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHITA
			FEL/FWL		JUL 27 2016
		FSL/FNL	FEL/FWL		RECEIVED
			FEL/FWL		
		FSL/FNL			
		FSL/FNL			
		FSL/FNL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	_ Well Location:
Name: River Rock Operating, LLC Address 1: 211 North Robinson	<u>-SW-NW-NE_Sec. 27Twp. 30S_SR18E</u> X East_ West
Address 1: 211 North Robinson	County: NEOSHO
- "	remove a per a file folicity page 1 and 2
oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
contact Person: Jim Allen	the lease below:
hone: (405) 606-7481 Fax: (405) 606-7483	SW NW NE
mail Address: jim.allen@riverrockoperating.com	Mr.
Address 2: Suite 200 State: OK Zip: 73102 + Contact Person: Jim Allen Con	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Address 2: 17040 130111100	
City: ERIE State: No Zip: 00735 +	<u>-</u>
City: ERIE State: KS Zip: 66733 +	· -
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be enterested to be contained in the following:	thodic Protection Borehole Intent), you must supply the surface owners and lank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form mover being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factory will be required to send this information to the surface owner(s).	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. I acknowledge that, because I have not provided this information, the electric work of the surface owner by filling out the top section of this form and
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