### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes.	00/00/40
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 229231
Gas Gathering System:	Lease Name: Myers, Ben
Saltwater Disposal Well - Permit No.:	SE - NW. SW. NE_Sec. 29 Twp. 31S R. 18E
Spot Location:feet from N / S Line	
feet from E / W Line	Legal Description of Lease: W2 NE
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Labette
Number of Injection Wells**	Production Zone(s): Cherokee coals
Field Name: CHEROKEE BASIN COAL AREA	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: 1509923898	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from F / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33343	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	Date: 7/13/14
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Ca- Taske
Title:	Signature:
25244	lin Allan
New Operator's License No. 35341	Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481  CIT Core Printered: BP Energy Company
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company
Oklahoma City, OK 73102	Date: 7/11/16 JUL 2 / 2010
Title: Vice President - Operations	DECEIVE
Title: Vice Freshank - Operations	Signature: REOL!
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # 1509923898 has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
Contribution records only and does not convey any ownership interest in the	above injection won(s) or preparation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.:	permitted by No.:
	Poto
Date:	Date:
	PRODUCTION 12-9-20/6 Life 0 9 2016
Mail to: Past Operator New Operat	

#### Side Two

#### Must Be Filed For All Wells

ease Name:	Myers, Ben		*Location: SE NW SW NE 29-31S-18E			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Secti (i.e. FSL = Feet from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
9-2	1509923898 🗸	1784 FNL 2023 F	FEL	Gas	Producing	
		FSL/FNL	FEL/FWL	÷.		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
····		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	***************************************	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		-	
	***************************************	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		KCC WICH!	
		FSL/FNLFSL/FNL	FEL/FWL		111 27 201	
		FSL/FNL	FEL/FWL		RECEIVE	
		FSL/FNL				

A separate sheet may be attached if necessary

\_\_\_FEL/FWL

FSL/FNL \_\_\_\_

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	SE-NW-SW-NE Sec. 29 Twp. 31S S. R. 18E X East West
Name: River Rock Operating, LLC  Address 1: 211 North Robinson	County: Labette
Address 2: Suite 200	Lease Name: Myers, Ben Well #: 29-2
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o
Contact Person: Jim Allen Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483	W2 NE
Email Address: jim.allen@riverrockoperating.com	-HITA
Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483  Email Address: jim.allen@riverrockoperating.com  Surface Owner Information:  Name: MYERS REV TR, BEN  Address 1: MYERS REV TR, DONNA J  Address 2: 495 23000 RD  City: DENNIS State: KS Zip: 67341 +	2016 2016 2016 2016 2016 2016 2016 2016
Name: MYERS REV TR, BEN	El When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: MYERS REV TR, DONNA J	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2: 495 23000 RD	county, and in the real estate property tax records of the county treasurer.
City: DENNIS State: KS Zip: 67341 +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	thodic Protection Borehole (ntent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, face	ethodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plant on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted the Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, face I have not provided this information to the surface owner(s).  KCC will be required to send this information to the surface.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plain of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted the Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address.  I acknowledge that, because I have not provided this information, the electron of the surface owner by filling out the top section of this form and
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