### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compilance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	nted with time form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 223798
Gas Gathering System:	Lease Name: Denney, Betty J
Saltwater Disposal Well - Permit No.:	NW SE SE_Sec 20twp. 29S_R. 17E EW
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: <u>NW SE SE</u>
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Wilson
Number of Injection Wells**	Production Zone(s): Mississippi
Field Name: Cherokee Basin Coal Area	Injection Zone(s):
** Side Two Must Be Completed.	injection zone(s).
Surface Pit Permit No.:1520525424	feet from N / S Line of Section
Reco diale (API No. ii Drill Pit, WO. or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33343	Contact Person: Stephen Monarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
	Priorie: 7/20/14
210 Park Ave, Okla. City, OK 73102	Date: Triske
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: 773374
New Operator's License No. 35341 /	Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHIT
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company 1111 2 7 2016
	7/7/16 A A A J JUL LY 2010
Oklahoma City, OK 73102	Date: 7/7/16 RECEIVED
Title: Vice President - Operations	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit #1520525424 has been
noted, approved and duly recorded in the records of the Kansas Corporation	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature  RECORDECTION 1 S 20 16
DISTRICT EPR ///7//6	FRODUCTION DE
Mail to: Past Operator New Oper	ator District

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease I	10				
* Lease Name: _	Denney, Betty J	*	Location: N	W SE SE 20-29S-17E	
Well No.	API No. (YR DRLD/PRE 67)	Footage from Section Lin (i.e. FSL = Feet from South L	e	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
20-1	1520525424 /	902 FSL 894 FEL		Gas	Producing
		FSL/FNL	_FEL/FWL		
		FSL/FNL	_FEL/FWL		
		FSL/FNL	_ FEL/FWL		
		FSL/FNL	_FEL/FWL		
		FSL/FNL	_ FEL/FWL		
		FSL/FNL	_ FEL/FWL		
		FSL/FNL	_FEL/FWL		
		FSL/FNL	_ FEL/FWL		
		FSUFNL	_ FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
		FSL/FNL			
		F\$L/FNL	FEL/FWL		
·		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICH!!T
		FSL/FNL	FEL/FWL		JUL 27 2016
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL			
		FSL/FNL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:			
Name: River Rock Operating, LLC	- NW-SE-SE Sec. 20 Twp. 29S S. R. 17E 🕱 East ☐ West			
Address 1: 211 North Robinson	County: Wilson			
Address 2: Suite 200	Lease Name: Denney, Betty J Well #: 20-1			
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Contact Person: Jim Allen Phone: ( 405 ) 606-7481	NW SE SE			
Email Address: jim.allen@riverrockoperating.com				
Phone: ( 405 ) 606-7481	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
16 th to the time to be single the standard with a Form C 4 (Intent) or CR 4 (Cat)	hodic Protection Borehole Intent), you must supply the surface owners and			
the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:	e Act (House Bill 2032), I have provided the following to the surface to located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this c, and email address.			
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and			
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax  I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	e Act (House Bill 2032), I have provided the following to the surface to located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form meeting filed is a Form C-1 or Form CB-1, the plat(s) required by this t, and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.			
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