### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes:	tea war uns toin.		
Oil Lease: No, of Oil Wells**	Effective Date of Transfer: 06/22/16		
Gas Lease: No. of Gas Wells 1	KS Dept of Revenue Lease No.: 225737		
Gas Gathering System:	Lease Name: Phillips, Calvin D		
Saltwater Disposal Well - Permit No.:	SE - NW. NE . NE Sec. 17 Twp. 31S R. 18E  W		
Spot Location:feet from N / S Line	<u> </u>		
feet from E / W Line	Legal Description of Lease: NE		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Labette		
Number of Injection Wells**	Production Zone(s): Summit/Mulky  Injection Zone(s):		
Field Name: CHEROKEE BASIN COAL AREA			
** Side Two Must Be Completed.	rijection zone(s).		
Surface Pit Permit No.: 1509923677	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)			
- 12	feet from   E /   W Line of Section   Haul-Off   Workover   Drilling		
Type of Pit: Emergency Burn Settling			
Past Operator's License No. 33343	Contact Person: Stephen Moriarty		
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704		
210 Park Ave, Okla. City, OK 73102	7/13/16		
Ct	Date: Troster		
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature:		
New Operator's License No. 35341	Contact Person: Jim Allen		
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHIT		
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company		
Oklahoma City, OK 73102	Date: 7/11/16 JUL 2 7 2016		
Via a Desaid ant Onordiana	PECEIVED		
Title: Vice President - Operations	Signature: RECEIVED		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #1509923677 has been		
	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the			
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
. Hoodillinging addrift	Portion by 1100.		
Date	Date:		
Date:	Authorized Signature		
DISTRICT EPR/2/5/16	PRODUCTION 12-6-2016 UNDEC 06 2010		
Mail to: Past Operator New Opera	tor District		

#### Must Be Filed For All Wells

	No.: 225737 Phillips, Calvin D		* Location: S	E NW NE NE 17-31S-	-18E
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
17-1 150	1509923677	500 FNL 820 FEL	wassessamma	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
		FSL/FNL			
		FSL/FNL	FEL/FWL		
		FSL/FNL			
		FSL/FNL			
<u></u>		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		JUL 27 2016
<u></u>		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		
		EQL/ENI	CEL/CMI		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	athodic Protection Borehole Intent) 🗶 T-1 (Transfer) 🔲 CP-1 (Plugging Application)		
OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC	SE-NW-NE-NE Sec. 17 Twp. 31S S. R. 18E X East West		
Address 1: 211 North Robinson	County: Labette		
Address 2: Suite 200	Lease Name: Phillips, Calvin D Well #: 17-1		
City: Oklahoma City State: OK Zip: 73102 _+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
	the lease below:		
405 606 7494 405 606,7483	NE		
Email Address: jim.allen@riverrockoperating.com	<b>&gt;</b>		
Email Address:iim.allen@riverrockoperating.com  Surface Owner Information: Name: PHILLIPS, CALVIN D  Address 1: PHILLIPS, KAREN L  Address 2: 24078 ELK RD  City: DENNIS State: KS Zip: 67341 +	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat		
Select one of the following:			
I certify that, pursuant to the Kansas Surface Owner Notice Acommer(s) of the land upon which the subject well is or will be low CP-1 that I am filling in connection with this form; 2) if the form beform; and 3) my operator name, address, phone number, fax, an	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this		
KCC will be required to send this information to the surface own task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the K	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling to form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	tee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.		
Date: 7/18/16 Signature of Operator or Agent:	Vice President - Operations		