Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compilance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	ted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 232293			
Gas Gathering System:	Lease Name: Olson, Carl E			
Saltwater Disposal Well - Permit No.:	<u>SW. SW. NW sec. 24 Twp. 27S R. 19E </u> E W			
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease: SW SW NW			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Neosho			
Number of Injection Wells**	Production Zone(s): Cherokee Coals			
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):			
** Side Two Must Be Completed.				
Surface Pit Permit No.: 1513327132 (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 33343	Contact Person: Stephen Moriarty			
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704			
210 Park Ave, Okla. City, OK 73102	7/20//6			
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Date: Trustee Signature: Trustee			
05044	lim Allen			
New Operator's License No. 35341	Contact Person: Jim Allen KCC WICHITA			
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 JUL 2 7 2016			
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy			
Oklahoma City, OK 73102	Date: 7/18/16 RECEIVED			
Title: Vice President - Operations	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature / /	Authorized Signature			
DISTRICT EPR /2/8/16	PRODUCTION 12-9-2016 UIC 0 9 20 10			
	ator District			

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 232293				
01 0 15			* Location:_S	SW SW NW 24-27S-19	E
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned) Producing
24-1	1513327132	2150 FNL 330 FWL		Gas	
-		FSL/FNL	FEL/FWL	•	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL	•	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	<u></u>	
***************************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		CUITA
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		JUL 27 2016
		FSL/FNL	FEL/FWL		RECEIVED
····		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		EQI /ENII	EEL/EWI		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cal	thodic Protection Borehole Intent) 🕱 T-1 (Transfer) 🗆 CP-1 (Plugging Application)		
OPERATOR: License # 35341	Well Location:		
OPERATOR: License # 35341 Name: River Rock Operating, LLC			
Address 1: 211 North Robinson	County: Neosho		
Address 1: 200	Lease Name: Olson, Carl E Well #: 24-1		
City: Oklahoma City State: OK Zip: 73102 +			
	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483	SW SW NW		
im allen@riverrockonerating.com			
Surface Owner Information:	^		
KCC ANIOT I			
11 7 / 2010			
Name: OLSON CARL E JUL 21	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Address 1:RECEIVED	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2: 10030 2101H RD	County, and in the real estate property tax records of the county would be		
City: ERIE State: KS zip: 66733 +			
the KCC with a plat showing the predicted locations of lease roads, tank be are preliminary non-binding estimates. The locations may be entered on Select one of the following:	patteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and	ated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form in Giled is a Form C-1 or Form CB-1, the plat(s) required by this		
I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface own task, I acknowledge that I must provide the name and address of that I am being charged a \$30.00 handling fee, payable to the KC	er(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	ee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
I hereby certify that the statements made herein are true and correct to t	he best of my knowledge and belief.		
Date: 7/19/16 Signature of Operator or Agent:	Vice President - Operations Title:		
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