## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 225741
Gas Gathering System:	Lease Name: Carlson Liv Trust
Saltwater Disposal Well - Permit No.:	N2 - S2 - SW - SE sec. 10 Twp. 31S R. 18E  ▼E W
Spot Location:feet from N / S Line	
feet from E / W Line	Legal Description of Lease: SE
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Labette
Number of Injection Wells***	Production Zone(s): Summit/Mulky
CHEROKEE BASIN COAL AREA	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: 1509923688  (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section  feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33343	Contact Person:Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	Date: 7/13/14
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: 1, Tisster
New Operator's License No. 35341	Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	405-000-7494
	Phone: 403-806-17461  Oil / Gas Purchaser: BP Energy Company KCC WICHIT
211 N. Robinson, Suite 200 Oklahoma City, OK 73102	Date: 7/11/16 JUL 27 2016
Title: Vice President - Operations	Signature: RECEIVE
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	on authorization, surface pit permit #1509923688 has been on Commission. This acknowledgment of transfer pertains to Kansas Corporation ne above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	
	Date:
Date:	Authorized Signature
DISTRICT EPR ///28/16	PRODUCTION 11-29-2014 NOV 29 2016
Mail to: Past Operator New Ope	

#### Must Be Filed For All Wells

	No.: 225741 / Kg/	<u>L</u>	/- /		
Lease Name: Carlson Liv Trust			*Location: N2 S2 SW SE 10-31S-18E		
Well No.	API No. (YR DRLD/PRE 67)	Footage from Section Line (i.e. FSL = Feet from South Line	Type of Well  (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
10-1	1509923688	510 FSL 1980 FEL	Gas	Producing	
	•	FSL/FNLF	FEL/FWL		
		FSL/FNLF	FEL/FWL		
		FSL/FNLF	FEL/FWL		
		FSL/FNLF	FEL/FWL		
		FSL/FNLF	EL/FWL		
		FSL/FNLI	FEL/FWL		
		FSL/FNLI	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL	JUL 27 201	
		FSL/FNL			
		FSL/FNL			
			FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	N2 - S2 - SW-SE Sec. 10 Twp. 31S S. R. 18E ▼ East West
Address 1: 211 North Robinson	County:
Address 2: Suite 200	Lease Name: Carlson Liv Trust Well #: 10-1
Oklahoma City State: OK 7ip. 73102	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person. Jim Allen	the lease below:
Contact Person: Jim Allen  Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483	SE - 🚜
Email Address: jim.allen@riverrockoperating.com  Surface Owner Information:  Name: MAHURIN, DAVID R	HILL
"CC/V"	2016
Surface Owner Information:  Name: MAHURIN, DAVID R  Address 1: MAHURIN, SHIRLENE K	
Name: MAHURIN, DAVID R	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: MAHURIN, SHIRLENE K	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2: 11875 220TH RD	county, and in the real estate property tax records of the county treasurer.
City: CHANUTE State: KS Zip: 66720 +	_
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	thodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads, t	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease roads, t	tank batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered select one of the following:	tenk batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the forform; and 3) my operator name, address, phone number, factorized in the provided this information to the surface owner(s).  I have not provided this information to the surface owner(s).	tank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address.  I acknowledge that, because I have not provided this information, the electron of the work of the work of the work of the work of the surface owner by filling out the top section of this form and
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the KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factorized in the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the surface owner of the second option; submit payment of the \$30.00 handling fee.	tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address.  I acknowledge that, because I have not provided this information, the electric owner(s). To mitigate the additional cost of the KCC performing this ress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.  It the fee is not received with this form, the KSONA-1 CP-1 will be returned.