### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	itted with one form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16		
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.:		
Gas Gathering System:	Lease Name: Brown, Charles F		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	NE. SW sec. 23 Twp. 34S R. 18E  F E W		
feet from E / W Line	Legal Description of Lease: SW		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Labette		
Number of Injection Wells **	Production Zone(s): CHEROKEE COALS		
CHEROKEE BASIN COAL AREA			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: 1509924353 (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section		
(ALTHOUR ER, WO OF I day)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No 33343 /	Contact Person: Stephen Moriarty		
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704		
210 Park Ave, Okla. City, OK 73102	7/13/16		
	12 Toster		
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature:		
New Operator's License No. 35341	Contact Person: Jim Allen		
Piver Peck Operating 11 C	40E 000 7404		
New Operator's Name & Address: River Rock Operating, LLC	KCC WICH IT		
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company  JUL 2 7 2016		
Oklahoma City, OK 73102	Date: 7/11/16 JOE 2 7 2010		
Title: Vice President - Operations	Signature: RECEIVED		
	•		
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit #1509924353 has been		
noted, approved and duly recorded in the records of the Kansas Corporation	n Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	e above injection well(s) or pit permit.		
is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.;		
Date:	Date:		
Authorized Signature	1 20 20/4 NOV 2.9 20161		
DISTRICT EPR 11/28//6 Mail to: Past Operator New Oper			
i Mair to, Past Operator New Oper	Area District		

#### Side Two

#### Must Be Filed For All Wells

Lease Name:	Brown, Charles F		* Location: NE SW 23-34S-18E			
Well No.	API No. (YR DRLD/PRE 67)	Footage from Section Line (i.e. FSL = Feet from South Line)  1980 FSL 1980 FWL		Type of Well (Oil/Gas/INJ/WSW) Gas	Well Status (PROD/TA'D/Abandoned)  Producing	
23-1	1509924353					
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		KCC WICHITA	
					JUL 27 2016	
					RECEIVED	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

	(Calhodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC			
Address 1: 211 North Robinson	County: Labette		
Address 2: Suite 200	Lease Name: Brown, Charles F Well #: 23-1		
City Oklahoma City State. OK Zip. 73102	. If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Jim Allen	the lease below: SW		
Contact Person: Jim Allen  Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483			
Email Address: jim.allen@riverrockoperating.com	HITA		
Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483  Email Address: jim.allen@riverrockoperating.com  Surface Owner Information:  Name: MADRON REV TR, RONALD L  Address 1: MADRON REV TR, CAROL J  Address 2: 198 B 5000 RD  City: COFFEYVILLE State: KS Zip: 67337 +	<ul> <li>owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.</li> </ul>		
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface		
owner(s) of the land upon which the subject well is or will be	e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form mbeing filed is a Form C-1 or Form CB-1, the plat(s) required by this		
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handli form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ing fee with this form. If the fee is not received with this form, the KSONA- CP-1 will be returned.		
I hereby certify that the statements made herein are true and correct			
Date: 7/18/16 Signature of Operator or Agent:	Vice President - Operations Title:		