### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells 1	KS Dept of Revenue Lease No.: 225726 V KgC
Gas Gathering System:	Lease Name: Bussinger, Charles R
Saltwater Disposal Well - Permit No.:	<u>SE</u> . <u>NW. NW. SW Sec. 11 Twp. 31S R. 18E</u>
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: SW
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Labette
Number of Injection Wells**	Production Zone(s): ARBUCKLE
Field Name: CHEROKEE BASIN COAL AREA	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:1509923433	feet from N / S Line of Section
Surface Pit Permit No.: 1000929 199 (API No. if Drill Pit, WO or Haul)	
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33343	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	
210 Park Ave, Okla. City, OK 73102	7/13/16
	Phone: 405-600-7704  Date: 7/13//6  Signature: 7/0 Her
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature:
New Operator's License No35341	Contact Person: • Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Phergy Company KCC WICHIT/
Oklahoma City, OK 73102	Date: 7/11/16 JUL 2.7 2016
Title: Vice President - Operations	Signature: RECEIVED
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit #1509923433has been
The state of the s	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature /	
DISTRICT EPR/1/28/14	PRODUCTION //-29-20/6 NOV 29 2016
Mail to: Past Operator New Oper	rator District

#### Must Be Filed For All Wells

		Must be I neu i	OI All Wells		
KDOR Lease	No.: 225726 V				
	Bussinger, Charles R		* Location: N	W SW 11-31S-18E	
Well No.	API No. (YR DRLD/PRE 67)	Footage from Section (i.e. FSL = Feet from Sou		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
11-1	1509923433 🗸	2095 FSL 543 FWI		Gas	Producing
		F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	K0	C WICHITA
		FSL/FNL			

A separate sheet may be attached if necessary

\_\_\_FSL/FNL \_\_\_\_\_FEL/FWL \_\_

\_\_\_\_\_ FSL/FNL \_\_\_\_ FEL/FWL \_\_\_

\_\_\_\_\_FSL/FNL \_\_\_\_\_FEL/FWL \_

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	SE-NW-NW-SW Sec. 11 Twp. 31S S. R. 18E X East West
Address 1: 211 North Robinson	County: Labette
Addraga 2. Suite 200	Lease Name: Bussinger, Charles R Well #: 11-1
City: Oklahoma City State: OK Zip: 73102 + Contact Person: Jim Allen  Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Page 405 \ 606-7481 Fee: \ 405 \ 606-7483	SW
Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483  Email Address:jim.allen@riverrockoperating.com  Surface Owner Information:  Name: _BUSSINGER, CHARLES R	CHITA
Surface Owner Information:  Name: BUSSINGER, CHARLES R  Address 1: BUSSINGER, KATHRYN M  Address 2: 25031 GRAY RD  City: DENNIS State: KS zip: 67341 +	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
If their farms in hairs assissmitted with a Form C 4 (Intent) or CD 4 (C)	athedic Protection Perchale Intent) you must sunniv the surface numers and
the KCC with a plat showing the predicted locations of lease roads.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
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the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The control of the Form CB-1 plat, or a separate plat may be submitted.  The control of the Form CB-1 plat, or a separate plat may be submitted.  The control of the Form CB-1 plat, or a separate plat may be submitted.  The control of the Form CB-1 plat, or a separate plat may be submitted.
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