KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submi	ittea with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 229293
Gas Gathering System:	Lease Name:Greenwood, Charles R
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	Legal Description of Lease: S2 SW
feet from E / W Line	Legal Description of Lease: 32 311
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Labette
Number of Injection Wells**	Production Zone(s): Unknown
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No : 1509923425	feet from N/ S Line of Section
Surface Pit Permit No.: 1509923425 (AP! No. if Drill Pit, WO or Haul)	
Type of Pit: Emergency Burn Settling	
Past Operator's License No. 33343	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	<i>→1,3116</i>
	Date: Trustee
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature:
New Operator's License No. 35341	Contact Person:
River Rock Operating 11 C	405 606 7494
New Operator's Name & Address: River Rock Operating, LLC	VCC WILDII
211 N. Robinson, Suite 200	Oil / Gas Purchaser: Di Zilogy company
Oklahoma City, OK 73102	Date: 7/11/16 JUL 2 / 2010
Title: Vice President - Operations	Signature: RECEIVED
	co suthedization, surface pit permit # 1509923425 has been
Acknowledgment of Transfer: The above request for transfer of injection	on Commission. This acknowledgment of transfer pertains to Kansas Corporation
	on Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	te above injection well(s) of properties
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	
Tomas Ho.	
Date:	Date:
Authorized Signature,	Authorized Signature
DISTRICT EPR // /28//4	PRODUCTION //-29-20/6 UICNOV 2.9 2016
Mail to: Past Operator New Ope	District Control of the Control of t

Must Be Filed For All Wells

	o.: 229293 🗸				
* Lease Name:	Greenwood, Charles R		* Location: S	W SW 21-31S-18E	
Well No.	API No. (YR DRLD/PRE 67)	Footage from Section (i.e. FSL = Feet from So	n Line uth Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
21-1	1509923425	700 FSL 600 FWL	_	Gas	Producing
	<u></u>	F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		CANCHITA
		FSL/FNL	FEL/FWL	K	JUL 27 2016
		FSL/FNL	FEL/FWL	<u></u>	RECEIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC			
Address 1: 211 North Robinson	County: Labette		
Address 2: Suite 200	Lease Name: Greenwood, Charles R Well #: 21-1		
City Oklahoma City State: OK Zin: 73102 +	If filling a Form T-1 for multiple wells on a lease, enter the legal description o		
Contact Person: Jim Allen	the lease below:		
Phone: (405) 606-7481 Fax: (405) 606-7483	S2 SW		
Email Address: jim.allen@riverrockoperating.com	CHI"		
'CC/M'	anth		
2	the lease below: CHITA S2 SW CEVED When filing a Form T-1 involving multiple surface owners, attach an additional surface owners.		
Surface Owner Information:	CEVED When filing a Form T-1 involving multiple surface owners, attach an additiona		
) •	sheet listing all of the information to the left for each surface owner. Surface		
Audiess 1. Ortez: Wood 1.1.1.	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2: 250034A IRVING RD			
City: PARSONS State: KS Zip: 67357 +	_		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	athodic Protection Borehole Intent), you must supply the surface owners and		
the KCC with a plat showing the predicted locations of lease roads.	tank batteries, pipelines, and electrical lines. The locations shown on the plat		
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered select one of the following:	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted as ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.		
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(s) will be required to send this information to the surface.	ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. 1. I acknowledge that, because I have not provided this information, the see owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and		
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form; I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and additional that I am being charged a \$30.00 handling fee, payable to	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. 1. Lacknowledge that, because I have not provided this information, the se owner(s). To mitigate the additional cost of the KCC performing this diress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-		
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form; and 3) my operator name, address, phone number, form; and the required to send this information to the surface task, I acknowledge that I must provide the name and additional that I am being charged a \$30.00 handling fee, payable to the choosing the second option, submit payment of the \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form form and the associated Form C-1, Form CB-1, Form T-1, or Form the second option is the second option.	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. 1. I acknowledge that, because I have not provided this information, the se owner(s). To mitigate the additional cost of the KCC performing this diress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.		
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and additionally the second option, submit payment of the \$30.00 handling fee, payable to	tank batteries, pipelines, and electrical lines. The locations shown on the preded on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. 1. Lacknowledge that, because I have not provided this information, the se owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. 1. Adding fee with this form. If the fee is not received with this form, the KSONA of CP-1 will be returned.		