Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 231160
Gas Gathering System:	Lease Name: Meiwes, Charles P
Saltwater Disposal Well - Permit No.:	NE NE Sec. 2 Twp. 34S R. 18E VE W
Spot Location:feet from N / S Line	Legal Description of Lease: NE
feet from L E / W Line	Legal Description of Lease.
Enhanced Recovery Project Permit No.:	Labatta
Entire Project:Yes No	County: Labette
Number of Injection Wells**	Production Zone(s): Unknown
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):
" Side Two Must Be Completed.	
Surface Pit Permit No.: 1509924388	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from FE / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
,	
Past Operator's License No	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	Date: 7/13// Le
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Truster
New Operator's License No. 35341	Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHITA
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP_Energy Company / JUL 2.7 2016
Oklahoma City, OK 73102	
	RECEIVED
Title: Vice President - Operations	Signature:
	1509924388
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
	the new operator of the above named lease containing the surface pit
the new operator and may continue to inject fluids as authorized by	
Permit No.: Recommended action:	permitted by No.:
	Data:
Date:	Date:Authorized Signature
	PRODUCTION 12-9-2016 Dute 0 9 20 10
Mail to: Past Operator New Operator	

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 231160 \(\begin{align*}\lambda\text{V}\\ \text{Lease Name: Meiwes, Charles P}\end{align*}			*Location: NE NE 2-34S-18E		
Well No.	ÄPI No. (YR DRLD/PRE 67)	Footage from Section Line (i.e. FSL = Feet from South Line) 660 FNL 660 FEL		Type of Well (Oil/Gas/INJ/WSW) Gas	Well Status (PROD/TA'D/Abandoned) Producing
2-1	1509924388 🗸				
		FSL/FNL	FEL/FWL	<u> </u>	
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		FSL/FNL	FEL/FWL		VCC WICHITA
		FSL/FNL	FEL/FWL		KCC WICHITA JUL 2.7 2016
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL			
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	
Address 1: 211 North Robinson	County: Labette
Address 2: Suite 200	Lease Name: Meiwes, Charles P Well #: 2-1
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Jim Allen	the lease below:
Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483	NE
Phone: (405) 606-7481 Fax: (405) 606-7483 Email Address: jim.allen@riverrockoperating.com Surface Owner Information: Name: MEIWES, CHARLES P	HITA
Surface Owner Information: Name: MEIWES, CHARLES P Address 1: MEIWES, CAROL D Address 2: 9025 FORD RD City: EDNA State: KS Zip: 67342 +	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, ta	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form me being filed is a Form C-1 or Form CB-1, the plat(s) required by this , and email address.
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handlif form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.
I hereby certify that the statements made herein are true and correct	nto the best of my knowledge and belief.
Date: 7/18/16 Signature of Operator or Agent:	Vice President - Operations Title: