Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	d with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 230771
Gas Gathering System:	Lease Name: Graybill, Clarence
Saltwater Disposal Well - Permit No.:	NENESec. 12Twp. 34SR. 18EVEW
Spot Location:feet from N / S Line	
feet from E / W Line	Legal Description of Lease: <u>E2 NE</u>
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Labette
Number of Injection Wells***	Production Zone(s): Unknown
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):
** Side Two Must Be Completed.	.,
Surface Pit Permit No.: 1509924382	feet from N / S Line of Section
(AP! No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No33343	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	7/17/16
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Date: Signature: Trus tu
Title: Gephen Monaty, build upon	Signature.
New Operator's License No	Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHITA
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company JUL 2 7 2016
Oklahoma City, OK 73102	Date: 7/11/16 RECEIVED
Title: Vice President - Operations	Signature:
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #1509924382has been
noted, approved and duly recorded in the records of the Kansas Corporation (Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
	is acknowledged as
is acknowledged as	the new operator of the above named lease containing the surface pit
the new operator and may continue to inject fluids as authorized by	
Permit No.: Recommended action:	permitted by No.: ·
	Date:
Date:	Authorized Signature
DISTRICT EPR // 28/16	PRODUCTION 11-29-2016 UNOV 23 2010
Mail to: Past Operator New Operat	or District

Must Be Filed For All Wells

KDOR Lease	No.: 230771				
Lease Name:	Graybill, Clarence		* Location:N	E NE 12-34S-18E	
Well No.	API No. (YR DRLD/PRE 67)	Footage from Sectio (i.e. FSL = Feet from So	n Line uth Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
12-1	1509924382 √	660 FNL 660 FEL		Gas	Producing
		FSL/FNL			
		FSL/FNL			
		FSL/FNL			
		FSL/FNL			
		FSL/FNL FSL/FNL			
		FSL/FNL			
		FSL/FNL			KCC WICHI
		FSL/FNL FSL/FNL			JUL 27 2016
		FSL/FNL			RECEIVE
		FSL/FNL			
		FSL/FNL	FEL/FWI		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

DPERATOR: License # 35341	Well Location:
lame: River Rock Operating, LLC	<u>NE_NE_Sec. 12Twp. 34S_SR. 18E</u> X EastWest
ddress 1: 211 North Robinson	County Labette
. Suite 200	Lease Name: Graybill, Clarence Well #: 12
contact Person: Jim Allen thone: (405) 606-7481 Fax: (405) 606-748	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
ontact Person: JIM Allen	3 E2 NE
hone: (405) 606-7481 Fax: (405) 606-748	SCHITA SCHITA 1011 2 7 2016 1012 2 7 2016 1012 2 8 CENAM filling a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
mail Address: jim.allen@riverrockoperating.com	- "CHILL
Address 1: GRAYBILL, HELEN Address 2: 1033 8000 RD	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or C	B-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and product tank batteries pinelines and electrical lines. The locations shown on the pla
we want to the transfer the manufacted legations of 10000	B-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and roads, tank batteries, pipelines, and electrical lines. The locations shown on the plae e entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted
If this form is being submitted with a Form C-1 (Intent) or Countries (CC) with a plat showing the predicted locations of lease are preliminary non-binding estimates. The locations may be select one of the following:	B-1 (Cathodic Protection Borehole Intent), you must supply the surface owners an e roads, tank batteries, pipelines, and electrical lines. The locations shown on the place entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted the Notice Act (House Bill 2032), I have provided the following to the surface for will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or Country the KCC with a plat showing the predicted locations of lease are preliminary non-binding estimates. The locations may be select one of the following:	B-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and eroads, tank batteries, pipelines, and electrical lines. The locations shown on the place entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted as a Notice Act (House Bill 2032), I have provided the following to the surface for will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this mber, fax, and email address. I acknowledge that, because I have not provided this information, the se surface owner(s). To mitigate the additional cost of the KCC performing this and address of the surface owner by filling out the top section of this form and
If this form is being submitted with a Form C-1 (Intent) or Country the KCC with a plat showing the predicted locations of lease are preliminary non-binding estimates. The locations may be select one of the following: I certify that, pursuant to the Kansas Surface Own owner(s) of the land upon which the subject well is CP-1 that I am filling in connection with this form; 2) form; and 3) my operator name, address, phone nu I have not provided this information to the surface of KCC will be required to send this information to the task, I acknowledge that I must provide the name at that I am being charged a \$30.00 handling fee, pay	B-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and proads, tank batteries, pipelines, and electrical lines. The locations shown on the place entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted for will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this mber, fax, and email address. I acknowledge that, because I have not provided this information, the esurface owner(s). To mitigate the additional cost of the KCC performing this and address of the surface owner by filling out the top section of this form and rable to the KCC, which is enclosed with this form. 100 handling fee with this form. If the fee is not received with this form, the KSONA.
If this form is being submitted with a Form C-1 (Intent) or C the KCC with a plat showing the predicted locations of lease are preliminary non-binding estimates. The locations may be Select one of the following:	B-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and proads, tank batteries, pipelines, and electrical lines. The locations shown on the place entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted as a separate plat may be submitted for will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this mber, fax, and email address. I acknowledge that, because I have not provided this information, the estimates owner(s). To mitigate the additional cost of the KCC performing this and address of the surface owner by filling out the top section of this form and table to the KCC, which is enclosed with this form. On handling fee with this form. If the fee is not received with this form, the KSONA or Form CP-1 will be returned.
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