KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks müst be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submitted.	ted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 230763
Gas Gathering System:	Lease Name: Graybill, Clarence
Saltwater Disposal Well - Permit No.:	NE _ NW_Sec. 2 Twp. 34S R. 18E VE W
Spot Location: feet from N / S Line	
feet from	Legal Description of Lease: <u>NW</u>
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Labette
Number of Injection Wells**	Production Zone(s): Unknown
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.:1509924390	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33343	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
Past Operator's Name & Address: 210 Park Ave, Okla. City, OK 73102	7/13/16
De la control Midsontinent Prod	Date: Truske
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature:
New Operator's License No. 35341	Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHITA
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company JUL 27 2016
Oklahoma City, OK 73102	7/11/16
	NECEIVED
Title: Vice President - Operations	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit #1509924390 has been
noted, approved and duly recorded in the records of the Kansas Corporation	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	e above injection well(s) or pit permit.
	is acknowledged as
is acknowledged as	
the new operator and may continue to inject fluids as authorized by	
Permit No.: Recommended action:	permitted by No.:·
	Date:
Date:	Authorized Signature
DISTRICT EPR 11/28/14	PRODUCTION 11-29-2016 UIC NOV 29 2016
Mail to: Past Operator New Ope	ratorDistrict

Must Be Filed For All Wells

KDOR Lease No.: 230763 * Lease Name: Graybill, Clarence		*Location:NE NW 2-34S-18E			
* Lease Name: _ Well No.	API No. (YR DRLD/PRE 67)	Footage from Secti (i.e. FSL = Feet from S	on Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2-1	1509924390 🗸	660 FNL 2110 FV	VL	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL _	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL _	FEL/FWL		- KCC WICHITA
					JUL 2 7 2016
					RECEIVED
		FSL/FNL _	FEL/FWI		
		FSL/FNL _	FEL/FWI		
		FSL/FNL _	FEL/FW	L	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

353 <i>1</i> 1	Well Location:	
DPERATOR: License # 35341 Name: River Rock Operating, LLC	NE-NW_Sec. 2 Twp. 34S_S. R. 18E 🕱 East West	
Name: River Rook Operating, 220 Address 1: 211 North Robinson	County: Labette	
ddress 1: Suite 200	Lease Name: Graybill, Clarence Well #: 2-1	
Address 2: Suite 200		
Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:	
Contact Person: Jim Allen	NW	
Phone: (405) 606-7481 Fax: (405) 606-7483	uTA	
Email Address: jim.allen@riverrockoperating.com	SHi.,	
KCC 4	3016	
Chone: (405) 606-7481 Fax: (405) 606-7483 Email Address: jim.allen@riverrockoperating.com **CC VIII** Surface Owner Information: Name: GRAYBILL, CLARENCE	1 2010	
Name: GRAYBILL, CLARENCE	SEIVED When filing a Form T-1 involving multiple surface owners, attach an additional	
Address 1: GRAYBILL, HELEN	When filing a Form T-1 involving multiple surface owners, attach an addition sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for county, and in the real estate property tax records of the county treasurer.	
Address 2: 1033 8000 RD		
City: ALTAMONT State: KS Zip: 67330 +		
the VCC with a plot chowing the predicted locations of lease roads.	tank batteries, bibelines, and electrical lines. The locations shown on the pro	
the VCC with a plot chowing the predicted locations of lease roads.	tank batteries, bibelines, and electrical lines. The localions shown on the pro	
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enteresselect one of the following: I certify that, pursuant to the Kansas Surface Owner Notice (Surparise) of the land upon which the subject well is or will	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the placed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted as Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.	
The KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factors are the required to send this information to the surface owner(s).	ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. I acknowledge that, because I have not provided this information, the se owner(s). To mitigate the additional cost of the KCC performing this laress of the surface owner by filling out the top section of this form and	
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enterested to be of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form; and provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and add that I am being charged a \$30.00 handling fee, payable to the surface owner in the second option, submit payment of the \$30.00 handling fee.	tank batteries, pipelines, and electrical lines. The locations shown of the presence of the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. I acknowledge that, because I have not provided this information, the re owner(s). To mitigate the additional cost of the KCC performing this liress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.	
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the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factorized to send this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and addithat I am being charged a \$30.00 handling fee, payable to	tank batteries, pipelines, and electrical lines. The locations shown on the ped on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted by the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. I acknowledge that, because I have not provided this information, the se owner(s). To mitigate the additional cost of the KCC performing this lifess of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. It is not received with this form, the KSON CP-1 will be returned.	