### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

BELOT has acclarate	vith the Kansas Surface Owner Notification Act,
Crieck Applicable Boxes:	1
☐ Oil Lease: No. of Oil Wells**  Gas Lease: No. of Gas Wells**	Effective Date of Transfer: 06/22/16
	KS Dept of Revenue Lease No.: 222370
Gas Gathering System:	Lease Name: Cline
Saltwater Disposal Well - Permit No.:	_C, <u>NE NE SW_Sec21</u> Twp. <u>29SR15E</u> W
feet from E / W Line	Legal Description of Lease: NE NE SW
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Wilson
Number of Injection Wells**	
Fradonia	Production Zone(s): Mulky Coal
Field Name: *** Side Two Must Be Completed.	Injection Zone(s):
Side (Wo Must De Completed.	
Surface Pit Permit No.: 1520525142	feet from N/ S Line of Section
API No. if Drill Pit, WO or Haul)	feet from F / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33343	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	Date: 7/25/14
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Date: 7/25/14 Signature: 7/25/14
New Operator's License No. 35341	Contact Person: Jim Allen
Diver Deak Operating 11 C	
New Operator's Name & Address: River Rock Operating, LLC 211 N. Robinson, Suite 200	KCC Wie
And the second s	Oil / Gas Purchaser: BP Energy Company
Oklahoma City, OK 73102	Data: ///10 \ // //
Title: Vice President - Operations	Signature: RECEIVED
***************************************	3. 1
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #1520525142 has been
noted, approved and duly recorded in the records of the Kansas Corporation (	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
	,
Date:	Date:
Authorized Signature	Authorized Signature 2016
DISTRICT EPR ///1/16 F	PRODUCTION 1-18-2010
Mail to: Past Operator New Operator	or District

#### Side Two

#### Must Be Filed For All Wells

* Lease Name: <u>Cline</u>		* Location: NE NE SW 21-29S-15E			
Well No.	API No. (YR DRLD/PRE 67)	Footage from Section (i.e. FSL = Feet from Section Sec		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	1520525142	1997 FSL 1896 F	FWL	Gas	Producing
		FSL/FNL	FEL/FWL	<u> </u>	
		FSL/FNL	FEL/FWL		<u>.</u>
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	·	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
		FSL/FNL			
		FSL/FNL			
		FSL/FNL	FEL/FWL		KCC WICH
		FSL/FNL			111 27 201
		ESI/FNI	FEL/FWL		RECEIVE
		FSL/FNL			
			FEL/FWL		
		FSL/FNL			
		FSL/FNL			
		FSL/FNL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC Address 1: 211 North Robinson	C - NE - NE - SW Sec. 21 Twp. 29S S. R. 15E ▼ East West		
Address 1: 211 North Robinson	County: Wilson		
Address 2: Suite 200	Lease Name: Cline Well #: 1		
City: Oklahoma City State: OK 7in: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Jim Allen	the lease below:		
Contact Person: Jim Allen  Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483	NE NE SW		
Email Address: jim.allen@riverrockoperating.com	TA HENEON		
Phone: ( 405	county, and in the real estate property tax records of the county treasurer.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	athodic Protection Borehole Intent), you must supply the surface owners and		
the KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following:	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  ice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  lice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.  1. Lacknowledge that, because I have not provided this information, the see owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and		
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and addithat I am being charged a \$30.00 handling fee, payable to	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  lice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.  1. I acknowledge that, because I have not provided this information, the seconer(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-		
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