## Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	tted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 224739
Gas Gathering System:	Lease Name: Cole
Saltwater Disposal Well - Permit No.:	<u>SW. SE . NE Sec. 7 Twp. 35S R. 19E                                   </u>
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: E2 NE
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Labette
Number of Injection Wells**	Production Zone(s): WEIR-PITTSBURG COAL
Field Name: CHEROKEE BASIN COAL AREA	· ·
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: 1509923198	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33343 /	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	7/13/16
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Trustel
New Operator's License No. 35341	Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHITA
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company , HII 2 7 7016
Oklahoma City, OK 73102	Oil / Gas Purchaser: BP Energy Company  Date: 7/11/16  RECEIVED
Title: Vice President - Operations	Signature: RECLIVED
	n authorization, surface pit permit #1509923198has been no Commission. This acknowledgment of transfer pertains to Kansas Corporation e above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:Authorized Signature
	PRODUCTION 12-2-2016 DEC 02 2016
DISTRICT EPR /2/1/16  New Open	

#### Must Be Filed For All Wells

KDOR Lease	No.: 224739		* Location: S\	W SE NE 7-35S-19E	
Lease Name:	Cole		Location.		
Well No.	API No. (YR DRLD/PRE 67)	Footage from Section L (i.e. FSL = Feet from South	ine Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-7	1509923198 🗸	2310 FNL 990 FEL		Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
		FSL/FNL			
		F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		CHIT
		FSL/FNL	FEL/FWL		JUL 27 2016
		FSL/FNL	FEL/FWL		JUL 27 2010
-		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL			
		FSL/FNL			
		FSL/FNL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

DPERATOR: License # 35341	Well Location:	
DPERATOR: License # 35341  Name: River Rock Operating, LLC	<u>-SW-SE-NE_Sec. 7</u> Twp. 35S_S. R. 19E <b>X</b> East _ West	
Address 1: 211 North Robinson	County: Labette	
Address 2: Suite 200	Lease Name: Cole Well #: 1-7	
City: Oklahoma City State: OK Zip: 73102 +		
Contact Person: Jim Allen	the lease below:	
	E2 NE	
Phone: (_405) 606-7481 Fax: (_405) 606-7483  Email Address:jim.allen@riverrockoperating.com  Surface Owner Information:  Name:COLE, ELMO J  Address 1: COLE, NORMA JEAN	HITA	
KCC WIS	5019	
Surface Owner Information:	SER STATE To involving multiple surface owners, attach an additional	
Name: COLE, ELMO J	When filing a Form T-1 involving multiple surface owners, attach an addition sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.	
Addition 1.		
Address 2: 1023 JACKSON RD	<del></del>	
City: <u>EDNA</u> State: <u>KS</u> Zip: <u>67342</u> +	<del></del>	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C	estandic Protection Borehole Intent), you must supply the surface owners and	
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter	athodic Protection Borehole Intent), you must supply the surface owners and	
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Not	cathodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  ice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this	
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