KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Oil Lease: No. of Oil Wells	Form KSONA-1, Certification of Compilative III MUST be submitte	ted with this form.
Gas Lasse: No of Gas Wells	heck Applicable Boxes:	Effective Date of Transfer: 06/22/16
Gas Cathering System: Sativator Disposal Well - Permit No: Set Known of Permit No: Entire Project: Yes No. Number of Injection Wells *** Side Two Must Be Completed.* ***		VS Dept of Boyanue Lease No. 224774 VKJK
Salvater Disposal Well - Permit No.: Spot Location: Spot Loc	Gas Lease. No. of Gus 17510	KS Dept of Revenue Lease No.
Spot Location:		Leaso Harrio.
Enhanced Recovery Project Fermit No:		
County: Labette County: La		Legal Description of Lease: N2 NE
Number of Injection Wells	Enhanced Recovery Project Permit No.:	
Injection Zone(s): Injecti	Entire Project: Yes No	County: Labette
Injection Zone(s): Injecti	Number of Injection Wells**	Production Zone(s): WEIR-PITTSBURG COAL
Surface Pit Permit No.: 1509923209	VALEDA	
Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling Past Operator's License No. 33343 Contact Person: Stephen Modarty Past Operator's Name & Address: Postrock Midcontinent Production LLC Plant Ave, Okla. City, OK 73102 Date: Jim Allen New Operator's Name & Address: River Rock Operating, LLC Oklahoma City, OK 73102 Date: 7/11/16 RECEIVED Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # 1509923209 has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. Date: Authorized Signature Date: Authorized Signature District EPR 2	The second secon	mjecaon zone(s).
Past Operator's License No. 33343 Past Operator's Name & Address: Postrock Midcontinent Production LLC Phone. 405-600-7704 Past Operator's Name & Address: Postrock Midcontinent Production LLC Phone. 405-600-7704 Patt Operator's Name & Address: Postrock Midcontinent Production LLC Phone. 405-600-7704 Patt: Jim Allen Contact Person: Jim All	Surface Pit Permit No.: 1509923209 (API No. if Drill Pit, WO or Haul)	feet fromE /W Line of Section /
Past Operator's License No. 33343 Postrock Midcontinent Production LLC Phone: 405-600-7704 Date: 7/13/1/4 Signature: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod New Operator's License No. 35341 New Operator's Name & Address: River Rock Operating, LLC Phone: 405-606-7481 Contact Person: Jim Allen KCC WICHIT Phone: 405-606-7481 KCC WICHIT Phone: 405-606-7481 Contact Person: Jim Allen KCC WICHIT Phone: 405-606-7481 KCC WICHIT Phone: 405-606-7481 KCC WICHIT Phone: 405-606-7481 Contact Person: Jim Allen KCC WICHIT Phone: 405-606-7481 New Operator of the above named lease containing the surface pit permit de by No: Date: Authorized Signature Date: Authorized Sig	Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's Name & Address: 210 Park Ave, Okla. City, OK 73102 210 Park Ave, Okla. City, OK 73102 Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod New Operator's License No. 35341 New Operator's Name & Address: River Rock Operating, LLC 211 N. Robinson, Suite 200 Oklahoma City, OK 73102 Title: Vice President - Operations Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # 1509923209 Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # 1509923209 Acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. Is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No: Recommended action: Date: Authorized Signature District PRODUCTION 12 - 2 - 2016 Date: Authorized Signature District New Operator's Name & Address: Authorized Signature PRODUCTION 12 - 2 - 2016 Date: Authorized Signature District District	33343	Contact Person: Stephen Moriarty
Date:	Past Operator's License No	Phone: 405-600-7704
New Operator's License No. 35341 New Operator's License No. 35341 New Operator's Name & Address: River Rock Operating, LLC Phone: 405-606-7481 Contact Person: Jim Allen Contact Person: Jim Allen RCC WICHIT Phone: 405-606-7481 Contact Person: Jim Allen Con		7/13//b
New Operator's License No. 35341 New Operator's Name & Address: River Rock Operating, LLC 211 N. Robinson, Suite 200 Oklahoma City, OK 73102 Title: Vice President - Operations Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # 1509923209 has been noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. Is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No: Recommended action: Date:		Date:
New Operator's Name & Address: River Rock Operating, LLC Phone: 405-606-7481 Authorized Signature Phone: 405-606-7481 RCC VICHI Phone: 405-606-7481 RC VICHI Phone: 405-606	Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature:
New Operator's Name & Address: River Rock Operating, LLC Phone: 405-505-7461 Oil / Gas Purchaser: BP Energy Company Date: 7/11/16 RECEIVED Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # 1509923209 has been noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No: Recommended action: Production Date: Authorized Signature PRODUCTION PRODUCTION PRODUCTION District	New Operator's License No. 35341	
Oklahoma City, OK 73102 Title: Vice President - Operations Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # 1509923209 has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.	River Rock Operating, LLC	Phone: 405-606-7481
Oklahoma City, OK 73102 Title: Vice President - Operations Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # 1509923209 has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.		
Title: Vice President - Operations Signature:	· · · · · · · · · · · · · · · · · · ·	
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the new operator and may continue to inject fluids as authorized by Permit No.:		io cetroudadaed as
Permit No.:		I I are containing the curface Dit
Date:		
Date: Authorized Signature Authorized Signature PRODUCTION 12 - 2 - 2016 UIC New Operator District	Permit No.: Recommended action:	permitted by No.:
Date: Authorized Signature Authorized Signature PRODUCTION 12 - 2 - 2016 UIC New Operator District	2	- Data
DISTRICT EPR /2/1//4 PRODUCTION /2 30/6 UIC District District	Date:	Authorized Signature o on 1 h
Now Operator District		PROPULITION 12-2-2016 UIC
	Now One	Political Annual Control of the Cont

Side Two

Must Be Filed For All Wells

Lease Name: _	No.: 224774 V Conroy		* Location: _S	SE NE NE 7-35S-18E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section (i.e. FSL = Feet from Sout	th Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-7	1509923209	981 452 990 FNL 330 FEL	Well	Inventory Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			KCC WICHITA
		FSL/FNL			JUL 27 2016
,		FSL/FNL			
		FSL/FNL			
 		FSL/FNL			
		FSL/FNL			
		FSL/FNL	FEL/F\	WL	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

DPERATOR: License # 35341	Well Location:	
River Rock Operating, LLC		
Name: River Rock Operating, LLC Address 1: 211 North Robinson	County: Labette	
ddress 1: Suite 200	Lease Name: Conroy Well #: 1-7	
Oklahoma City Stote: OK Zin: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of	
Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483	N2 NE	
Phone: (405) 606-7481 Fax: (403) 606-7463	A	
mail Address: jim.allen@riverrockoperating.com	leu	
KCC 1.	7 2016 CENTA CENTA CENTA CONTROL CO	
Surface Owner Information:	CENTIFIED (Specific or T-1) involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface sheet first the specific or the state of deads for the	
lame: CONROY REV TR, JOHN R	When filing a Form T-1 involving multiple surface owners, attach an additional	
Address 1: CONROY REV TR. VERNA J	sheet listing all of the information to the left for each surface owner owner information can be found in the records of the register of deeds for county, and in the real estate property tax records of the county treasurer.	
Address 2: 308 LEXINGTON		
City: ANDOVER State: KS Zip: 67002 +		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C	Cathodia Protection Borehole Intent), you must supply the surface owners and	
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be ente	Cathodic Protection Borehole Intent), you must supply the surface owners and stank battaries, pinelines, and electrical lines. The locations shown on the pla	
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be ente Select one of the following:	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the pla ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted	
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be ente Select one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number,	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the placed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted by tice Act (House Bill 2032), I have provided the following to the surface lill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.	
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested to be estimated to the locations may be enterested to be estimated to the surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and act that I am being charged a \$30.00 handling fee, payable to	Cathodic Protection Borehole Intent), you must supply the surface owners and stank batteries, pipelines, and electrical lines. The locations shown on the planered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted by the surface and the surface are lill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. (s). I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this ddress of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form.	
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