Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	ed with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 227330
Gas Gathering System:	Lease Name: Crawshaw Living Trust
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	Legal Description of Lease: SE SE
feet from E / W Line	Legal Description of Lease: St St
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Wilson
Number of Injection Wells**	Production Zone(s): Cherokee Coals
Field Name: Cherokee Basin Coal Area	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.: 1520526414	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E/W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Type of the Cartesian Cart	Ctophon Mariarty
Past Operator's License No. 33343	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC.	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	Date:
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: L., Tustec
New Operator's License No. 35341	Contact Person: Jim Allen KCC WICHIT
New Operator's Name & Address: River Rock Operating, LLC	
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company JUL 2 7 2016
Oklahoma City, OK 73102	Date: 7/7/16 RECEIVED
Title: Vice President - Operations	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface bit permit # 1520526414 has been
Acknowledgment or transfer: The above request for transfer or injection	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
Commission records only and according any and according any	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature 8 2016
DISTRICT EPR ///17/16	PRODUCTION UIC District
Mail to: Past Operator New Opera	RUI District

Side Two

Must Be Filed For All Wells

	No.: 227330 Crawshaw Living Tr	rust	* Location;S	E SE 5-29S-17E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Sect (i.e. FSL = Feet from S	tion Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
5-1	1520526414 /	723 FSL 659 FE		Gas	Producing
		FSL/FNL	FEL/FWL	·	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL			
		FSL/FNL _	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
		FSL/FNL			
		FSL/FNL			KCC MICHI
		FSL/FNL	FEL/FWL		ACC 44.2
-		FSL/FNL _	FEL/FWL		JUL 27 ECEIVE
			FEL/FWL		•
			FEL/FWL		
<u></u>			FEL/FWL		
			FEL/FWL		

		FSL/FNL _			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

ODEDATOR: Licanea # 00071	Well Location:	
OPERATOR: License # 35341 Name: River Rock Operating, LLC		
Address 1: 211 North Robinson	County: Wilson	
Address 2: Suite 200	Lease Name: Crawshaw Living Trust Well #: 5-1	
State: OK Zip: 73102 +	If tiling a Form T-1 for multiple wells on a lease, enter the legal description of	
Contact Person: Jim Allen Chone: (405) 606-7481 Fax: (405) 606-7483		
Email Address: jim.allen@riverrockoperating.com	CHITA SE SE	
Surface Owner Information: Name: Crawshaw, Arlo L Tr Address 1: 22442 1200 RD	CEVED When filing a Form T-1 involving multiple surface owners, attach an additional	
Name: Crawshaw, Arlo L Tr	sheet listing all of the information to the left for each surface owner. Surface	
	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. 	
Address 2:		
City: ALTOONA State: KS Zip: 66710 +		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and stank batteries, pipelines, and electrical lines. The locations shown on the plat	
the KCC with a plat showing the predicted locations of lease road	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and account of the surface owner owner of the surface owner o	s, tank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Stice Act (House Bill 2032), I have provided the following to the surface lill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filled is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. S). I acknowledge that, because I have not provided this information, the acc owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and	
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner (KCC will be required to send this information to the surface that I am being charged a \$30.00 handling fee, payable to the things of the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form form and the associated Form C-1, Form CB-1, Form T-1, or Form	s, tank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. In the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. I acknowledge that, because I have not provided this information, the acce owner(s). To mitigate the additional cost of the KCC performing this didress of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form. Indling fee with this form. If the fee is not received with this form, the KSONA-1 m CP-1 will be returned.	
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