### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Form KSONA-1, Certification of Compliance will  MUST be submitte	ted with this form.
Check Applicable Boxes:  Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 227331
Gas Gathering System:	Lease Name: Crawshaw Living Trust
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: NE SW
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Wilson
Number of Injection Wells**	Production Zone(s): Cherokee Coals
Field Name: Cherokee Basin Coal Area	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.: 1520526413  (API No. if Drill Pit, WO or Haul)  Type of Pit: Emergency Burn Settling	feet from N / S Line of Section  feet from E / W Line of Section  Haul-Off Workover Drilling
Type of Fit	
Past Operator's License No. 33343	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	Date: 7/55)//
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: TNSter
New Operator's License No35341 /	Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHI
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company JUL 2 7 2016
Oklahoma City, OK 73102	Date: 7/7/16 RECEIVE
Title: Vice President - Operations	Signature:
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature 8 2016
DISTRICT EPR _///17/16	PRODUCTION UIC UIC
Mail to: Past Operator New Oper	rator District

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	No.: 227331 Crawshaw Living Tru	gt	.*Location: N	E SW 5-29S-17E	
* Lease Name:	API No. (YR DRLD/PRE 67)	Footage from Sectio (i.e. FSL = Feet from So	n Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
5-2	1520526413	1966 FSL 2015 F	WL	Gas	Producing
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
	<del></del>	FSL/FNL			KCC WICHIT
					JUL 27 2016
		FSUFNL	EEL/EWI		RECEIVE
<u></u>					
		FSL/FNL			
		FSL/FNL			
<u></u>		FSL/FNL	FEL/FW	<u> </u>	

A separate sheet may be attached if necessary

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

PPERATOR: License # 35341	Well Location:	
lame: River Rock Operating, LLC		
ddress 1: 211 North Robinson		
oddress 2: Suite 200	Lease Name: Crawshaw Living Trust Well #: 5-2	
State: OK Zip. 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:	
Contact Person: Jim Allen  Chone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483	— NE SW	
Email Address: jim.allen@riverrockoperating.com	HTF	
Email Address: jim.allen@riverrockoperating.com  Surface Owner Information: Name: Crawshaw, Arlo L Tr Address 1: 22442 1200 RD  Address 2: City: ALTOONA  State: KS Zip: 66710 +	We When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surfact owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.	
The second of the second or CP 1/C	athodic Protection Borehole Intent), you must supply the surface owners an	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter	athodic Protection Borehole Intent), you must supply the surface owners an tank batteries, pipelines, and electrical lines. The locations shown on the pla ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted	
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