KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	1 00/00/40		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 225825 VHJR		
Gas Gathering System:	Lease Name: Phillips, Dale R		
Saltwater Disposal Well - Permit No.:	SW- NE - NW- SW Sec. 11 Twp. 31S R. 17E ▼E W		
Spot Location: feet from N / S Line			
feet fromE /W Line	Legal Description of Lease: SW		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Labette		
Number of Injection Wells***	Production Zone(s): Summit and Mulky Coals		
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):		
** Side Two Must Be Completed.	Hijectori Zoro(3).		
Surface Pit Permit No.:1509923644	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover □ Drilling ⊀H		
	Of the late of Manager		
Past Operator's License No. 33343	Contact Person:Stephen Moriarty		
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704		
210 Park Ave, Okla. City, OK 73102	Date: 7/13/14		
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Troster		
New Operator's License No. 35341	Contact Person:		
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481		
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company KCC WICHIT		
Oklahoma City, OK 73102	Date: 7/11/16 JUL 27 2016		
Title: Vice President - Operations	Signature: RECEIVED		
Title:	Signature. REOLIV		
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit #1509923644 has been		
	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the			
Section 1. 1. March 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.			
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
	1		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR 12/5/16	PRODUCTION 12-6-2016 DEC 06 2010		
Mail to: Past Operator New Opera	ator District		

Side Two

Must Be Filed For All Wells

*Lease Name: Phillips, Dale R		*Location:_S	*Location: SW NE NW SW 11-31S-17E		
Well No.	API No. (YR DRLD/PRE 67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW) Gas	Well Status (PROD/TA'D/Abandoned) Producing
11-2	1509923644				
		FSL/FNL	FEL/FWL	·····	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	***************************************	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHIT
		FSL/FNL	FEL/FWL		JUL 2.7 2016
					RECEIVED
			FEL/FWL		NEOLITE
			FEI/FWI		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	_ Well Location:		
Name: River Rock Operating, LLC	SW- NE - NW-SW Sec. 11 Twp. 31S S. R. 17E 🗷 East West		
Name: River Rock Operating, LLC Address 1: 211 North Robinson	County: Labette		
Address 2: Suite 200	Lease Name: Phillips, Dale R Well #: 11-2		
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: Jim Allen Phono: (405 \ \ 606-7481 \ Exx. (405 \ \ \ 606-7483	- 014		
Phone: (405) 606-7481 Fax: (405) 606-7483	uTA		
Phone: (405) 606-7481 Fax: (405) 606-7483 Email Address: jim.allen@riverrockoperating.com Surface Owner Information: Name: PHILLIPS REV T, RALPH DALE	CHI.I.		
KC _{C //}	- 2016		
Surface Owner Information:	I SO		
Name: PHILLIPS REV T, RALPH DALE	EWEP When filling a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 1: PHILLIPS RV1, LILLIE IREINE			
Address 2: 25084 DOUGLAS RD	county, and in the real estate property tax records of the county treasurer.		
City: DENNIS State: KS Zip: 67341 +	-		
W			
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. • Act (House Bill 2032), I have provided the following to the surface		
owner(s) of the land upon which the subject well is or will be	e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.		
I hereby certify that the statements made herein are true and compet	to the best of my knowledge and belief.		
	Vice President - Operations		
7/18/16			