KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submitt	ed with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 225747 Light		
Gas Gathering System:	Lease Name: Phillips, Dale R		
Saltwater Disposal Well - Permit No.:	S2 - N2 - NE - SE Sec. 8 Twp. 31S R. 18E ✓ E W		
Spot Location: feet from N / S Line	Legal Description of Lease: S2		
feet from E / W Line	Legal Description of Lease: <u>32</u>		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Labette		
Number of Injection Wells**	Production Zone(s): Cherokee Coals		
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):		
** Side Two Must Be Completed.	injuguon 2010(0).		
Surface Pit Permit No.: 1509923637 (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section		
	Haul-Off Workover Drilling		
Type of Pit: Emergency Burn Settling			
Past Operator's License No. 33343	Contact Person: Stephen Monarty		
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704		
210 Park Ave, Okla. City, OK. 73102	7/13/16		
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Trus les		
35341	Contact Person: Jim Allen		
New Operator's License No. 35341			
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 JUL 27 2016		
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BF Chergy Company		
Oklahoma City, OK 73102	Date: 7/11/16 RECEIVE		
Title: Vice President - Operations	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection noted approved and duly recorded in the records of the Kansas Corporation	authorization, surface pit permit #1509923637has been Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the			
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
	PRODUCTION 12-6-2016 UDEC 06 2010		

Must Be Filed For All Wells

* Lease Name: Phillips, Dale R			* Location:_S	* Location: S2 N2 NE SE 8-31S-18E		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
8-2	1509923637 🗸	2138 FSL 750 FI	EL	Gas Producing	Producing	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL				
-						
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		KCC WICHITA	
		FSL/FNL	FEL/FWL		JUL 27 2016	
		FSL/FNL	FEL/FWL		RECEIVED	
		FSL/FNL	FEL/FWL			
		EQL/ENI	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Calhodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC	S2-N2-NE-SE Sec. 8 Twp. 31S S. R. 18E East West		
Address 1: 211 North Robinson	County: Labette		
Address 2: Suite 200	Lease Name: Phillips, Dale R Well #: 8-2		
City: Oklahoma City State: OK Zip: 73102 +			
Contact Parson: Jim Allen	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483	S2		
Email Address: jim.allen@riverrockoperating.com	ATA		
CC WILL	•		
	<i>5016</i>		
Surface Owner Information:	n/ED		
Phone: (405) 606-7481 Fax: (405) 606-7483 S2 Email Address: jim.allen@riverrockoperating.com **CCWICHITA** Surface Owner Information: Name: PHILLIPS RT, RALPH DALE Address 1: PHILLIPS RT, LILLIE IRENE **RECENED** When filing a Form T-1 involving multiple surface owners, attack sheet listing all of the information to the left for each surface of the surf			
Address 1: PHILLIPS RT, LILLIE IRENE	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2: 25084 DOUGLAS RD			
City: <u>DENNIS</u> State: <u>KS</u> Zip: <u>67341</u> +			
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of	odic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
owner(s) of the land upon which the subject well is or will be I	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface or	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	I fee with this form. If the fee is not received with this form, the KSONA-1-1 will be returned.		
I hereby certify that the statements made herein are true and correct to	o the best of my knowledge and belief.		
Date: 7/18/16 Signature of Operator or Agent:	Vice President - Operations Title:		