Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes: MUST be submit	ted with this form.
Oil Lease: No. of Oil Wells***	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 229738
Gas Gathering System:	Lease Name: Daniels Rev Trust
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	<u>SW. SE_sec. 1</u> Twp. <u>28SR. 19E</u> EW
feet from E / W Line	Legal Description of Lease: S2 SEW
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Neosho
Number of Injection Wells **	Production Zone(s): Cherokee Coals
Field Name: CHEROKEE BASIN COAL AREA	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Parmit No : 1513327158	
Surface Pit Permit No.: 1513327158 (API No. if Drill Pit, WO or Haul)	feet fromN /S Line of Section
	feet fromE /W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling K⊀ ✓
Past Operator's License No. 33343 V	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	$7/\approx 1/\zeta$
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Date: Trofee
Title:	Signature:, , , , , , , , , , , , , , , , ,
35341	Contact Person: Jim Allen
New Operator's License No. 35341	
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHITA
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy JUL 2 7 2016
Oklahoma City, OK 73102	Date: 7/18/16
Title: Vice President - Operations	Signature: RECEIVED
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #1513327158 has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Termit No Heconimended action.	porinted by two.
Date	Date:
Date:	Authorized Signature
DISTRICT EPR $\sqrt{2/9/16}$	PRODUCTION 12-12-16 DEC 12 2016
Mail to: Past Operator New Operat	or District

Must Be Filed For All Wells

KDOR Lease I	No.: 229738	V				
* Lease Name:_	Daniels Rev Trust	······································	* Location: SW SE 1-28S-19E			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1-6	1513327158	660 FSL 1980 F	E L	Gas	Producing	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	.	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	***************************************		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		<u> </u>	
<u>.</u>		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	•		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	**************************************		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	w		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		· · · · · · · · · · · · · · · · ·	
		FSL/FNL	FEL/FWL		KCC WICHITA	
		FSL/FNL	FEL/FWL		JUL 2 7 2016	
		FSL/FNL	FEL/FWL		RECEIVED	
			FEL/FWL			
			FEL/FWL			
			FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

	Well Location:
OPERATOR: License # 35341 Name: River Rock Operating, LLC Address 1: 211 North Robinson	
Address 1. 211 North Robinson	County
Address 2: Suite 200	Lease Name: Daniels Rev Trust Well #: 1-6
State: OK Zip. 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person. Jim Allen	the lease below:
Contact Person: Jim Allen Chone: (405) 606-7481 Fax: (405) 606-7483 Chail Address: jim.allen@riverrockoperating.com Courface Owner Information: Lamps: ANDERES HERMAN & PATTY K	S2 SEW
Email Address:jim.allen@riverrockoperating.com	SHILL
KCC AA.	anth
2	100
Surface Owner Information: Name: ANDERES HERMAN & PATTY K Address 1:	ENED
varie.	sheet listing all of the information to the left for each surface owner. Surface
	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Address 2: 18245 OTTAWA RD	–
City: ERIE State: KS Zip: 66733 +	_
are preliminary non-binding estimates. The locations may be entered. Select one of the following:	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
•	to e Act (House Bill 2032), I have provided the following to the surface on located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the principle of the Form C-1 or Form CB-1, the plat(s) required by this
owner(s) of the land upon which the subject well is or will l CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fa	x, and email address.
owner(s) of the land upon which the subject well is or will I CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fa I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface.	x, and email address. I acknowledge that, because I have not provided this information, the e owner(s). To mitigate the additional cost of the KCC performing this ress of the surface owner by filling out the top section of this form and
owner(s) of the land upon which the subject well is or will I CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fall I have not provided this information to the surface owner(s) KCC will be required to send this information to the surfactask, I acknowledge that I must provide the name and add that I am being charged a \$30.00 handling fee, payable to the control of the surfactask.	ix, and email address. I acknowledge that, because I have not provided this information, the e owner(s). To mitigate the additional cost of the KCC performing this ress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. It the fee is not received with this form, the KSONA-1
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