## Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	tted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 225718			
Gas Gathering System:	Lease Name: Graham, Dennis R			
Saltwater Disposal Well - Permit No.:	N2 - S2 - NE - NW sec. 1 Twp. 31S R. 17E  ▼ E W			
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease: NW			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Labette			
Number of Injection Wells**	Production Zone(s): Summit, Mulky			
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):			
** Side Two Must Be Completed.	.,			
Surface Pit Permit No.: 1509923622	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Type of Pit: Emergency Burn Settling				
Past Operator's License No. 33343	Contact Person: Stephen Moriarty			
Past Operator's Name & Address:Postrock Midcontinent Production LLC	Phone: 405-600-7704			
210 Park Ave, Okla. City, OK 73102	Date: 7/18/16			
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Troster			
35341 ✓	Contact Person: Jim Allen			
New Operator's License No.	Phone: 405-606-7481			
New Operator's Name & Address: River Rock Operating, LLC	1100			
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company JUL 27 2016			
Oklahoma City, OK 73102	Date: 7/11/16 RECEIVED			
Title: Vice President - Operations	Signature: The Signature S			
Acknowledgment of Transfer: The above request for transfer of injection	on authorization, surface pit permit #1509923622 has been			
noted, approved and duly recorded in the records of the Kansas Corporation	on Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the				
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by				
Permit No.: Recommended action:	penninted by No.			
	Date:			
Date:	Authorized Signature 0 1016			
DISTRICT EPR _/1/28//6	PRODUCTION 11-29-2016 UIC 2015			
Mail to: Past OperatorNew Ope	eratorDistrict			

#### Must Be Filed For All Wells

KDOR Lease	No.: 225718					
~ 4 ~ ~ 1 ~		* Location: N2 S2 NE NW 1-31S-17E				
Well No.	API No. (YR DRLD/PRE 67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1-1	1509923622	763 FNL 1862 FWL		Gas	Producing	
		FSL/FNL	FEL/FWL			
·		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
****		FSL/FNL	FEL/FWL		···	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
***		FSL/FNL				
		FSL/FNL				
		FSL/FNL				
		FSL/FNL	FEL/FWL			
-			FEL/FWL		KCC WICHITA	
					2016	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					RECEIVED	
			FEL/FWL		110000	
			FEL/FWL			
			FEL/FWL			
		FSL/FNL _	FEL/FWL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	.1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	
Name: River Rock Operating, LLC Address 1: 211 North Robinson	County: Labette
Address 2: Suite 200	Lease Name: Graham, Dennis R Well #: 1-1
City: Oklahoma City State: OK Zip: 73102 +	
	the lease below:
105 000 7104 105 000 7400	NW 
Email Address: jim.allen@riverrockoperating.com	ATIA
Phone: (405 ) 606-7481 Fax: (405 ) 600-7483  Email Address:ijm.allen@riverrockoperating.com  Surface Owner Information:  Name: _GRAHAM, DENNIS R  Address 1: _GRAHAM, RITA F  Address 2: _2670 60TH RD	April 2016  EVEN en filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county to and in the real setate property to records of the county treasurer.
Address 2: 2670 60TH RD	<ul> <li>owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.</li> </ul>
City: THAYER State: KS Zip: 66776_+	
Otty.	<del></del>
the KCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be entered select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	thodic Protection Borehole Intent), you must supply the surface owners and lank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The locations shown on the plat d on the Form C-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this at, and email address.
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the eowner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and ne KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handl form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ling fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.
I hereby certify that the statements made herein are true and correct	st, to the best of my knowledge and belief.
7/18/16 Signature of Country of Agents	Vice President - Operations
Date: Signature of Operator or Agent:	1100