KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	00/00/40
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 226647 Kg/K
Gas Gathering System:	Lease Name: Saye, Doyle A
Saltwater Disposal Well - Permit No.:	<u>N2</u> - <u>S2</u> - <u>NW. SE</u> _{Sec.} <u>27</u> _{Twp.} <u>31S</u> _{R.} <u>18E</u> ✓ E W
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: <u>W2 SE</u>
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Labette
Number of Injection Wells***	Production Zone(s): Cherokee Coals
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):
**Side Two Must Be Completed.	rijecior zole(s).
Surface Pit Permit No.:1509923838	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
33343	Contact Person: Stephen Monarty
Past Operator's License No. 33343 Postrock Midcontinent Production LLC	Phone: 405-600-7704
Past Operators Name & Address.	Phone: ————————————————————————————————————
210 Park Ave, Okla. City, OK 73102	
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Truster
New Operator's License No. 35341	Contact Person: Jim Allen
New Operator's Name & Address: _River Rock Operating, LLC.	Phone: 405-606-7481
	Oil / Gas Purchaser: BP Energy Company JUL 27 2016
211 N. Robinson, Suite 200	017 0031 01010001.
Oklahoma City, OK 73102	Date: 7/11/16 RECEIVED
Title: Vice President - Operations	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #1509923838has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
· · · · ·	
Date:	Date:
	Authorized Signature
DISTRICT EPR//	PRODUCTION
Mail to: Past Operator New Opera	tol District

Side Two

Must Be Filed For All Wells

	No: 226647 Saye, Doyle A		 ∗Location N	2 S2 NW SE 27-31S-	18E
Well No.	API No. (YR DRLD/PRE '67)	Footage from Sect (i.e. FSL = Feet from S	ion Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
27-1	1509923838	1860 FSL 1868 I	FEL	Gas	Producing
	<u> </u>	FSL/FNL	FEL/FWL		<i>i</i> i
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL			
		FSL/FNL _			
		FSL/FNL			المامور
					- JUL 27 201
<u> </u>		FOLIENI _	EEL/EMI		RECEIVE
					REULIN
		FSL/FNL _	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:
OPERATOR: License # 35341 Name: River Rock Operating, LLC	N2 - S2 - NW-SE Sec. 27 Twp. 31S S. R. 18E ▼ East West
Address 1: 211 North Robinson	County: Labette
Address 2: Suite 200	Lease Name: Saye, Doyle A Well #: 27-1
City Oklahoma City State: OK Zip. 73102	If filing a Form T-1 for multiple wells on a lease, enter the legal description o
Contact Person. Jim Allen	the lease below:
Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483	W2 SE
Email Address: jim.allen@riverrockoperating.com	HITA
Address 2: 22003 FINNEY RD	
City: DENNIS State: KS Zip: 67341 +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catholic Country a plat showing the predicted locations of lease roads.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the pla
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catho KCC with a plat showing the predicted locations of lease roads.	athodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following:	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the placed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted as the C-1 plat, and the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factors in the surface owner(s) KCC will be required to send this information to the surface.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the placed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted to be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. I acknowledge that, because I have not provided this information, the see owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, father than the provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and add that I am being charged a \$30.00 handling fee, payable to the surface of the surface owner(s) and the surface owner(s) that I am being charged a \$30.00 handling fee, payable to the surface owner(s).	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the placed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. I. I acknowledge that, because I have not provided this information, the see owner(s). To mitigate the additional cost of the KCC performing this liress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.
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