### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	00/00/40
Oil Lease: No. of Oil Wells***	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 226645
Gas Gathering System:	Lease Name: Saye, Doyle L
Saltwater Disposal Well - Permit No.:	<u>N2</u> - <u>S2</u> - <u>NE</u> - <u>NE</u> <sub>Sec.</sub> <u>28</u> <sub>Twp.</sub> <u>31S</u> R. <u>18E</u>
Spot Location: feet from N / S Line	
feet from DE / W Line	Legal Description of Lease: <u>E2 NE</u>
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Labette
Number of Injection Wells**	Production Zone(s): Arbuckle Dolomite
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):
** Side Two Must Be Completed.	nijecuon zone(s).
Surface Pit Permit No.: 1509923441	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Fmergency Burn Settling	Haul-Off Workover Drilling
Type of Pit: Emergency Burn Settling	
Past Operator's License No. 33343	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	Date: 7/13//4
De La La La Caracter De trock Mideentinent Brod	Man Trustee
Title: Stephen Monarty, Bankruptcy Trustee for Positock Mildeshallent Produ	Signature:
New Operator's License No. 35341 /	Contact Person:
New Operator's Name & Address: River Rock Operating, LLC	
New Operators Name & Address:	RCC WICK
Oklahoma City, OK 73102	
Title: Vice President - Operations	Signature: RECEIVED
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #1509923441has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
Commission records only and dose not early any	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature NOV 2 9 2016
DISTRICT EPR ///28/16	PRODUCTION 11-29-2016 NUV 2 9 2010
Mail to: Past Operator New Opera	torDistrict

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease N	No.: 226645				
* Lease Name:_	Saye, Doyle L		* Location: N	2 S2 NE NE 28-31S-1	8E
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section (i.e. FSL = Feet from Sou	Line th Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
28-1A	1509923441	823 FNL 714 FEL		Gas	Producing
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			- WICHITA
		FSL/FNL			JUL 27 2016  RECEIVED
		FSL/FNL			JUL 27 EVED
					RECEIVE
		FSL/FNL			
	-	FSL/FNL			
		FSL/FNL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

	Well Location:	
OPERATOR: License # 35341  Name: River Rock Operating, LLC	N2 - S2 - NE - NE Sec. 28 Twp. 31S S. R. 18E 🕱 East West	
Address 1: 211 North Robinson	County: Labette	
Address 2. Suite 200	Lease Name: Saye, Doyle L Well #: 28-1A	
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of	
Contact Person: Jim Allen	uie lease below.	
. 405 . 606-7481 405 . 606-7483	E2 NE	
Email Address: jim.allen@riverrockoperating.com  Surface Owner Information: Name: SAYE REV TR, DOYAL L  Address 1: SAYE REV TR, MIRIAM A	HITA	
Surface Owner Information:	2016  EVEN Then filling a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county and in the real estate property tax records of the county treasurer.	
Name: SAYE REV TR, DOYAL L	When filing a Form T-1 involving multiple surface owners, attach an additional	
Address 1: SAYE REV TR. MIRIAM A	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the	
Address 2: 599 23000 RD	county, and in the real estate property tax records of the county treasurer.	
City: DENNIS State: KS Zip: 67341 +		
,		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (	Cathodic Protection Borehole Intent), you must supply the surface owners and	
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following:	s, tank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
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